

KUNKLE SAFETY AND RELIEF PRODUCTS TECHNICAL REFERENCE

Technical reference for safety and relief products



CONTENTS

Definitions and commonly used terms	
ASME code requirements	
General safety and relief valve information	
General safety and relief valve information Safety and relief valve pointers	7
of operation8	
Ordering information	9
Selection	
Valve selection	
Valve selection guide11-	13
Sizing	
Valve sizing overview and coefficient method.	14
Sizing formulas	
Sizing coefficient method	
Sizing table A	
Sizing table B	
Sizing tables C and D	20
Physical properties21-2	
Conversion factors	27
Installation and maintenance	
Installation	
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DEFINITIONS AND COMMONLY USED TERMS

A.S.M.E.

American Society of Mechanical Engineers **A.P.I.**

American Petroleum Institute

PRV

Relief valve, safety valve, safety relief valve

Back pressure

The pressure that exists at the outlet of a pressure relief device as a result of the pressure in the discharge system. It is the sum of the superimposed and built-up back pressures.

Built-up back pressure

The increase in pressure in the discharge header that develops as a result of flow after the pressure relief device opens.

Blowdown

The difference in pressure between the opening pressure and reclose pressure. May be expressed in percent of set pressure or 'psig'.

Body/nozzle/seat

The stationary seating surface, the inlet.

Cap

The pressure screw cover and/or lever housing. May be screwed, bolted, packed, or plain lever.

Chatter

Abnormal, rapid reciprocating movement of the disc on the seat of a pressure relief valve.

Coefficient of discharge

The ratio of the measured relieving capacity to the theoretical relieving capacity.

Disc

The moveable seating surface.

Gag

A device attached to a safety or safety relief valve that prevents it from opening at the set pressure.

Guide

That portion of the valve used to guide the disc.

Lift

The distance between the seat and disc seating surfaces when the valve is in the full open position.

MAWP

Maximum allowable working pressure. This data is found on the pressure vessel nameplate and is the maximum pressure at which the lowest set safety valve must be set (stamped).

N.B.

National Board of Boiler and Pressure Vessel Inspectors.

Operating pressure

The gauge pressure at which a pressure vessel is maintained in normal operation. The operating pressure should not be in excess of 90 percent of the PRV set pressure.

Accumulation

The permitted increase in pressure developed after the valve has opened. Usually expressed in percentage, maximum allowable accumulations are established by applicable codes for operating and fire contingencies.

Pre-open/warn

An audible or visual discharge at a pressure slightly lower than the set pressure. Warns the operator that the valve is about to operate.

Pressure relief device

A device actuated by inlet static pressure and designed to open during an emergency or abnormal condition to prevent a rise of internal fluid pressure in excess of a specified value. The device may also be designed to prevent excessive internal vacuum. The device may be a pressure relief valve, a non-reclosing pressure relief device. or a vacuum relief valve.

psia

Pounds per square inch absolute or absolute pressure. Absolute pressure is equal to gauge pressure plus atmospheric pressure [14.7 psi [1.01 barq] at sea level].

psia

Pounds per square inch gauge or gauge pressure. Differential pressure across the valve, equal to absolute pressure inside the pressure vessel minus atmospheric pressure [14.7 psi [1.01 barg] at sea level].

Relief valve

A spring-loaded pressure relief valve actuated by the static pressure upstream of the valve. The valve opens normally in proportion to the pressure increase over the opening pressure. A relief valve is used primarily with incompressible fluids (liquids).

Safety relief valve

A spring-loaded pressure relief valve that may be used as either a safety or relief valve depending on the application.

Safety valve

A spring-loaded pressure relief valve actuated by the static pressure upstream of the valve and characterized by rapid opening or pop action. A safety valve is normally used with compressible fluids.

Set pressure

The gauge pressure at which a safety valve visibly and audibly opens or at which a relief valve discharges a 1" long unbroken stream of liquid.

Spindle/stem

The rod connecting to the disc.

Stamped capacity

The rated relieving capacity that appears on the device nameplate. The stamped capacity is based on the set pressure or burst pressure plus the allowable overpressure for compressible fluids and the differential pressure for incompressible fluids.

Superimposed back pressure

The static pressure that exists at the outlet of a pressure relief device at the time the device is required to operate. It is the result of pressure in the discharge system coming from other sources and may be constant or variable.

Warn ring or regulator ring

The control ring which surrounds the seat, used to control preopen and blowdown.

Yoke/bonnet

The portion of a safety/relief valve that surrounds the spring; the spring housing.

ASME CODES

The ASME (American Society of Mechanical Engineers) boiler and pressure vessels code requirements for overpressure protection as they relate to Kunkle products is as follows:

ASME Section I

This code applies to boilers where steam or other vapor is generated at a pressure of 15 psig (1.03 barg) or greater, high temperature water boilers intended for operation at pressures exceeding 160 psig (11.03 barg) and/or temperatures exceeding 250°F (121°C), and liquid phase thermal fluid heaters.

Boiler pressure accumulation

No more than 6 percent above the highest pressure at which any valve is set, or no more than 6 percent above MAWP.

Set pressure

The set pressure of a one valve installation cannot be higher than the MAWP. The set pressure of the second or other valves in a multiple valve installation can be up to 3 percent above the MAWP. The complete range of valve settings for multiple valve installations cannot be greater than 10 percent of the highest set pressure. For high temperature water boilers, this 10 percent range may be exceeded.

ASME section IV

This code applies to steam boilers operating at pressures not greater than 15 psig [1.03 barg] and hot water heating boilers operating at pressures not greater than 160 psig [11.03 barg] and/or temperatures not exceeding 250°F [121°C].

Steam boilers

Valve capacity must be selected to prevent the boiler pressure from rising more than 5 psig (0.35 barq) above the MAWP.

Hot water boilers

Safety valve must be set to relieve at a pressure not greater than the MAWP of the boiler. If more than one safety valve is used, the secondary valve(s) may be set up to 6 psig (0.41 barg) above the MAWP for boilers with MAWPs up to and including 60 psig (4.13 barg), and 5 percent for boilers with MAWPs greater than 60 psig (4.13 barg). Capacity must be selected to prevent the pressure from rising more than 10 percent above the set pressure of the highest set valve if more than one valve is used.

Tanks/heat exchangers high temperature water-to-water heat exchangers

Valve(s) must be set at a pressure not greater than the MAWP and with sufficient capacity to prevent the pressure from increasing more than 10 percent above the MAWP.

Steam to hot water supply

Valve(s) must be a least 1" (25 mm) diameter with set pressure not greater than MAWP of the tank

High temperature water to steam heat exchanger

Valve(s) must be set at a pressure not greater than 15 psig (1.03 barg) and with sufficient capacity to prevent the pressure from rising more than 5 psig (0.35 barg) above the MAWP.

ASME section VIII

This code applies to unfired pressure vessels with an inside diameter larger than 6" (130 mm) and designed for use at or above 15 psig (1.03 barg). Valve(s) must prevent the pressure from rising more than 10 percent or 3 psig (0.21 barg), whichever is greater, above the MAWP. For a single valve installation, the set pressure may not be greater than the MAWP. For multiple valve installations, the first valve cannot be set higher than the MAWP, but the other valves can be set up to 5 percent above the MAWP. The pressure rise for multiple valve installations can be 16 percent or 4 psig (0.27 barg), whichever is greater. When the vessel is exposed to an external heat source, such as fire, the pressure rise can be 21 percent above the MAWP.

- 1. MAWP Maximum allowable working pressure.
- Information stated is for reference only. User should always refer to the current revision of the ASMF BPVC.

ASME CODES - REQUIREMENTS

POWER BOILER - SECTION I - CODE 'V'

Set pressure				
psig	(barg)	Set pressure tolerance	Minimum blowdown ^[2]	Overpressure ^[1]
15 - 100	(1.03 - 6.90)		2 psig (0.14 barg) min.	
101+	(6.96+)		2%	
15 - 70	(1.03 - 4.83)	±2 psig (±0.14 barg)		
71 - 300	(4.90 - 20.69)	±3%		
301 - 1000	(20.95 - 68.96)	±10 psig (±0.69 barg)		
1001 and up	(69.03 and up)	±1%		

NOTES

- Overpressure would be 2 psig (0.14 barg) for pressures between 15 66 psig (1.03 4.55 barg).
 Pressures above 66 psig (4.55 barg) would have an overpressure of 3%. Valves marked for liquid service have allowable overpressure of 10% or 3 psig (whichever is greater).
- 2. Maximum blowdown is 10% for 'Special Application Section I' valves.

HEATING BOILER - SECTION IV - CODE 'HV'

TEATHOR BOILER SECTION OF THE											
	Set press	ure	Set pressure								
	psig	(barg)	tolerance	Blowdown	Overpressure						
15 psig steam	15	[1.03]	±2 psig (±0.14 barg)	2 - 4 psig (0.14 - 0.28 barg)	5 psig (0.34 barg)						
Hot water	15 - 60	[1.03 - 4.14]	±3 psig (±0.21 barg)	N/A	10%						
Hot water	61 - 160	(4.20 - 11.0)	±5%	N/A	10%						

UNFIRED PRESSURE VESSEL - SECTION VIII - CODE 'UV'

Set pressure				
psig	(barg)	Set pressure tolerance	Blowdown	Overpressure
15 – 30	(1.03 – 2.07 barg)	±2 psig (±0.14 barg)	N/A	3 psig (0.21 barg)
31 – 70	(2.14 – 4.83 barg)	±2 psig (±0.14 barg)	N/A	10%
71 and up	(4.90 barg and up)	±3%	N/A	10%

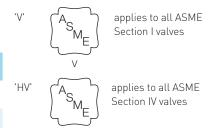
NON-CODE SET PRESSURE TOLERANCE

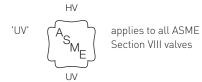
HOLL GODE OF LIKESOOKE LOTEKANOE	
Set pressure, psig (barg)	Set pressure tolerance, psig (barg)
Below 15 psig (1.03 barg) to 10 psig (0.69 barg)	±2.0 psig (±0.14 barg)
Below 10 psig (0.69 barg) to 5.0 psig (0.34 barg)	±1.0 psig (±0.07 barg)
Below 5.0 psig (0.34 barg) to 0.0 psig (0.0 barg)	±0.5 psig (±0.003 barg)
Below 0.0-inch Hg (0.0 mb) to 10-inch Hg (337 mb)	±1.0-inch Hg (±33.7 mb)
Below 10-inch Hg (337 mb) to 20-inch Hg (674 mb)	±2.0-inch Hg (±67.4 mb)
Below 20-inch Hg (674 mb)	±4.0-inch Hg (±134.8 mb)

National board

Kunkle valves are manufactured at facilities that meet the manufacturing requirements of the ASME Sections I, IV and VIII codes for pressure relief valves. Valves that have the relief capacity certified by the National Board of Boiler and Pressure Vessel Inspectors bear the following code symbol stamp on the nameplate and the letters NB. Most Kunkle valves have NB certified capacities.

Code stamps





- 1. Information stated above is based on latest code at time of publication.
- 2. Non-code liquid valves are capacity rated at 25 percent overpressure.
- 3. Non-code air/gas/vapor and steam valves are capacity rated at 10 percent overpressure.

GENERAL SAFETY AND RELIEF VALVE INFORMATION

The terms 'safety valve' and 'relief valve' are frequently used interchangeably. This is satisfactory to the extent that both safety and relief valves of the spring-loaded type are similar in external appearance and both serve the broad general purpose of limiting media (liquid or gaseous) pressures by discharging some of the pressurized liquid or gas. Some authorities restrict 'safety valves' to those installed on boilers, superheaters, and fired vessels - all others being classified as relief valves. We prefer, however, to define them briefly as follows:

Safety valves are used on gaseous service (which include air and steam). Their design always includes a huddling chamber which utilizes the expansion forces of these gases to effect quick opening (popping) and closing actions.

The difference between the opening and closing pressures is termed 'blowdown' and for Section I and IV steam safety valves blowdown limitations are carefully stated in the ASME Power Boiler Code. Relief valves are normally used for liquid service, although safety valves may be so used. Ordinarily, relief valves do not have an accentuated huddling chamber nor a regulator ring for varying or adjusting blowdown. They therefore operate with a semi-modulating action in proportion to the system pressure. Such relieving action is desirable to protect piping systems from water hammer.

KUNKLE FACTORY STANDARD SEAT TIGHTNESS[1]

Code section	Service	Performance standard
I, VIII and	Steam	No visible leakage for 15 seconds at 20% below nameplate set pressure or
Non-Code		at 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
VIII and Non-Code	Air/gas	No audible leakage for 15 seconds at 20% below nameplate set pressure or
		at 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
I, IV, VIII and	Liquid	No visible leakage for 30 seconds at 20% below nameplate set pressure or
Non-Code		at 5 psig (0.35 barg) below nameplate set pressure, whichever is greater.
IV	Steam	No visible leakage for 30 seconds at 12 psig (0.83 barg).

NOTE

1. For Kunkle Models 230/330/330S/333S, see separate table below.

API - 527 SEAT TIGHTNESS

Model	Code section	Service	Performance standard
300/600	I and VIII	Steam	API 527 - No visible leakage for 1 minute at 10%
6000			below nameplate set pressure or 5 psig (0.35 barg)
900			below nameplate set pressure, whichever is greater.
6010 (O-ring seat)	VIII	Air/gas	API 527 - Bubble-tight for 1 minute at 10% below
916/917 (soft seat)			nameplate set pressure or 5 psig (0.35 barg) below
918/919 (soft seat)			nameplate set pressure, whichever is greater.
910/912	VIII	Air/gas	API 527 - D and E orifice: 40 bubbles/min,
911/913			F thru J orifice: 20 bubbles/min at 10% below
			nameplate set pressure or 5 psig (0.35 barg) below
			nameplate set pressure, whichever is greater.
916/917 (soft seat)	VIII	Liquid	API 527 - No leakage for 1 minute at 10% below
918/919 (soft seat)			nameplate set pressure, or 5 psig (0.35 barg) below
			nameplate set pressure, whichever is greater.
910/912	I and VIII	Liquid	API 527 - 10 cc/h for inlet sizes less than 1" or 10 cc/h/in
911/913			of inlet valve size for inlet sizes 1" and larger at 10% below
928/929			nameplate set pressure or 5 psig (0.35 barg) below nameplate
			set pressure, whichever is greater.

KUNKLE MODELS 230/330/330S/333S STANDARD SEAT TIGHTNESS

Code	Service	Performance standard
VIII and Non-Code	Air/Gas	Bubble-tight for 10 seconds at 10% below nameplate set pressure.

SAFETY AND RELIEF VALVE POINTERS

- ASME Codes require that steam and air safety valves have test levers, although levers may be omitted on valves used in hazardous or toxic gas service.
- Steam safety valves may be used for air service but not vice versa. Liquid valves should be used on liquid only.
- Safety/relief valves should be installed vertically with the drain holes open or piped to a convenient location.
- 4. The inlet to and outlet from a safety/relief valve must be at least as large as the valve connections
- 5. Every safety/relief valve is individually tested and set by Kunkle.
- 6. In the event you have safety/relief valve problems, first check the accuracy and cleanliness of pressure gauges and then refer to 'Recommended installation' for help in determining the cause of your problem. Feel free to consult your sales representative.
- 7. When ordering, we need to know size, type of connections, model number, pressure setting, required relieving capacity, and service media, or advise your complete requirements so that we can make a selection for you.

- 8. Following are procedures on the operation and testing of safety/ relief valves:
 - A. Avoid excessive operation of the safety/ relief valve as even one opening can provide a means for leakage. Safety/ relief valves should be operated only often enough to assure that they are in good working order.
 - B. Test the valve by raising the operating pressure to the set pressure of the safety/relief valve, allowing it to open and reset as it would in normal service.
 - C. Do not hand operate the valve with less than 75 percent of the stamped set pressure exerted on the underside of the disc. When hand operating, be sure to hold the valve in an open position long enough to purge accumulated foreign material from the seat area and then allow the valve to snap shut.
 - D. Always wear proper PPE (gloves, hearing protection, etc) when performing lift lever test. Ensure all open discharge holes are facing away from you.

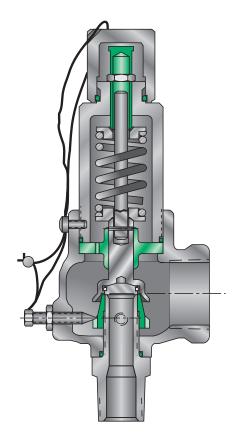
SAFETY AND RELIEF VALVE PRINCIPLES OF OPERATION

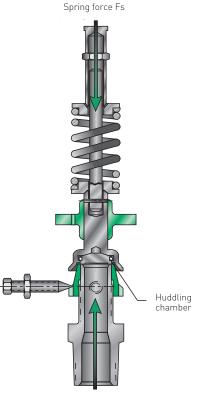
Kunkle direct spring operated pressure relief valves consist of a nozzle threaded into a cast body housing which is flanged to a pressurized system. A disc is held against the nozzle by a spring, which is contained in a bonnet. The spring is adjusted by a compression screw to permit the calibration of opening or set pressure. An adjustable nozzle ring, threaded onto the nozzle, controls the geometry of the fluid exit control chamber (huddling chamber). The huddling chamber geometry is very important in controlling valve opening and closing pressures, and stability of operation. The nozzle ring is locked into position by a ring pin assembly. A cap attached to the top of the bonnet seals the internal calibration adjustments. Refer to the illustration to the right for the location of these important components.

Under normal system operation the valve remains in the closed position because the spring force (Fs) is greater than the system pressure acting on the internal nozzle seating area (PA). If system pressure increases to a point when these forces are equal, the valve begins to simmer. The disc lifts and fluid flows through the valve. When pressure in the system returns to a safe level, the valve closes.

Just prior to reaching set point, the pressure relief valve leaks system fluid into the huddling chamber. The fluid now acts on a larger area of the disc inside the huddling chamber (PAh), causing the valve to experience an instantaneous increase in the opening force. Refer to the Figure on page 9 to see relationship between nozzle area (A) and the huddling chamber area (Ah). System pressure acting on the larger area will suddenly open the pressure relief valve at a rapid rate.

Although the opening is rapid and dramatic, the valve does not open fully at set point. The system pressure must increase above the set point to open the valve to its full lift and full capacity position. Maximum lift and certified flow rates will be achieved within the allowable limits (overpressure) established by various codes and standards. All pressure relief valves are allowed an overpressure allowance to reach full rated flow.





Pressure force PA

SAFETY AND RELIEF VALVE PRINCIPLES OF OPERATION

Once the valve has controlled the pressure excursion, system pressure will start to reduce. Since the huddling chamber area is now controlling the exit fluid flow, system pressure must reduce below the set point before the spring force is able to close the valve. The difference between the set pressure and the closing pressure is called blowdown, and is usually expressed as a percentage of set pressure. Refer to code for appropriate blowdown.

The nozzle ring adjustment changes the shape and volume of the huddling chamber, and its position will affect both the opening and closing characteristics of the valve. When the nozzle ring is adjusted to its top position, the huddling chamber is restricted to its maximum. This ring position will usually make the valve pop very distinctly with a minimum simmer (leakage before opening), but the blowdown will increase. When the nozzle ring is lowered to its lowest position, minimal restriction to the huddling chamber occurs. At this position, simmer increases and the blowdown decreases. The final ring position is somewhere between these two extremes to provide acceptable performance.

Liquid service operation

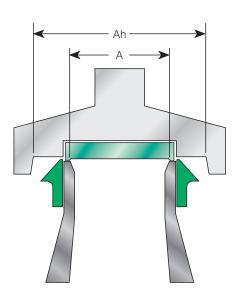
On liquid service, a different dynamic situation exists. Liquids do not expand when flowing across orifices, and a small amount of fluid flow across the nozzle will produce a large local pressure drop at the nozzle orifice. This local pressure drop causes the spring to reclose the valve if the fluid flow is minimal. Liquids leaking into the huddling chamber can guickly drain out by gravity and prevent fluid pressure from building up on the secondary area of the huddling chamber. Liquid relief valves are thus susceptible to a phenomenon called chatter, especially at low fluid flow rates. Chatter is the rapid opening and closing of the pressure relief valve and is often destructive in nature. Since no visible or audible pop is heard at set point, liquid set pressure is defined as the pressure when the first heavy flow occurs (first steady vertical flow).

Ordering Information

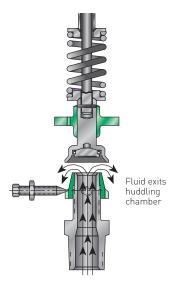
Purchase orders must show the size, model number, set pressure, and service (include flange rating with size when applicable).

- 1. To make a proper catalog selection, the following information will be needed:
 - A. Connection sizes (in and out), and types (male, female, flanged; 125#, 150#, 250#, 300#, etc.)
 - B. Material of construction
 - a. Bronze
 - b. Iron
 - c. Steel
 - d. Stainless steel or other
 - C. Pressure setting
 - D. Service (steam, air, gas, etc., including any applicable codes or standards)
 - E. Capacity required, if available
 - F. Unusual conditions (temperature, location, etc.)

 Be sure to use the capacity correction factors for superheated steam, liquid overpressure (10 percent), air-gas temperature and density correction.
 - G. If valve is to be 'equal to' another brand, provide nameplate information or specification data from brand being replaced.
- Ordering data for replacement valves may be obtained from the valve nameplate or stamping.



Relationship of nozzle area to huddling chamber area



Valve opens, force Pah acting on disc

VALVE SELECTION

The most critical consideration when selecting a pressure relief valve is that the valve will be capable of passing the maximum expected flow capacity. To properly select a relief valve the user must first determine the following:

- The set pressure at which the valve is to operate. This pressure is based on the pressure limits of the system and the applicable codes. The set pressure of the primary pressure relief valve must not exceed the maximum allowable pressure of the system, but should be at least 10 percent above the maximum operating pressure.
- The physical properties of the fluid media
 to be relieved. Capacity values are given in
 the Kunkle catalogs based on air, saturated
 steam, and water. Kunkle valves will relieve
 many other fluids, but information such as
 molecular weight, specific gravity, viscosity,
 ratio of specific heats, compressibility factor,
 and process temperature may be necessary
 to insure accurate valve selection.
- 3. The required relieving capacity. The ASME Boiler and Pressure Vessel Code, American Petroleum Institute Recommended Practices, and other applicable standards have many rules for obtaining the required relieving capacity and should be referenced when making this determination. The user must consider all sources of pressure generation in the system that will be protected by the pressure relief valve. Examples of pressure generation sources are pumps, heat input that may cause the system fluid to boil or expand, etc. The pressure relief valve(s) selected must exceed the worst case source of flow generation to prevent the system pressure from exceeding acceptable limits. Once the previous information has been collected, the pressure relief valve may be sized by using the capacity charts (included in each model's catalog sheet) or by performing sizing calculations (see Valve Sizing, pages 14-25). The user will also want to consider other important factors such as:
 - Connection size and type. This information
 is given in the Valve selection guide and in
 each of the Model catalog sheets. Please
 note that the inlet to and outlet from a
 pressure relief valve must be at least as
 large as the valve connections to prevent
 valve malfunction.

- Pipe size. Connection pipe sizes should not be determined by equipment connections, but rather by the relieving capacity of the PRV
- Applicable code compliance. The ASME
 Code summary section gives important
 information about pressure relief valves
 from the code. Pressure relief valve users
 are strongly encouraged to reference the
 full version of the code for important rules
 that may not be included in this manual.
- Maximum allowable seat leakage. The General safety and relief valve information (page 6) section of this manual shows the leakage acceptance criteria applied to each Kunkle valve. Pressure relief valve users should keep in mind that if 'zero leakage' is a requirement, a soft seated valve must be selected.
- Environmental conditions. Environmental conditions play a significant role in how pressure relief valves operate. Extremely high ambient temperatures may affect the set pressure of the valve, extremely low temperatures combined with moisture can cause valves to 'freeze up' and prevent proper operation, and vibration may severely shorten the service life of the valve. The Valve selection guide (pages 11-13) in this manual has general information on the pressure and temperature limits for each valve series. For specific model limitations refer to the individual model catalog. For vibration service, please contact your local Kunkle representative for assistance.
- Valve options. Each Kunkle model is offered with useful options such as pressure tight caps, lift lever options, or vibration dampening preparation. When selecting valve options, keep in mind that there are code requirements that may dictate what options may be used. For instance the ASME code dictates that all air, steam and hot water (140°F+ [60°C+]) pressure relief valves must be equipped with a lift lever. Refer to the individual model catalogs for listings of available options.
- Installation space. The individual model catalogs show envelope dimensions for each configuration and size.

For assistance on valve sizing and selection, please contact your local sales representative.

VALVE SELECTION GUIDE

(For specific minimum/maximum temperature/pressure ranges refer to individual product datasheets).

STEAM (ASME Section I - power boilers)

	Material connections				Inlet si	ze range	Min/ma	x ^[1] press.	Min/max temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
300, 600	CS	SS		Χ	11/4 - 6"	(31.75 - 152.4)	15/1000	(1.0/69)	-20/800	[-29/427]
920, 921, 927	CS	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	15/1400	(1.0/96.5)	-20/800	[-29/427]
(special use - 10% blowdown)										
6010, 6021, 6121, 6182	Bronze	Brass	Χ		1/2 - 21/2"	(12.7 - 63.5)	3/250	(0.69/17.2)	-60/406	(-51/208)
6186, 6221, 6283										
6030, 6130, 6230	Bronze	SS	Χ		1/2 - 21/2"	(12.7 - 63.5)	3/300	(0.69/20.7)	-60/425	(-51/219)
6252	Iron	SS	Χ	Χ	11/2 - 6"	(38.1 - 152.4)	10/250	(0.69/17.2)	-20/406	(-29/208)

STEAM (ASME Section VIII - unfired steam equipment)

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	Material connections				Inlet si	Inlet size range		x ^[1] press.	Min/max temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
1 and 2	Bronze	Brass	Χ		1/2 - 1"	[12.7 - 25.4]	5/250	(0.34/17.2)	-60/406	(-51/208)
264, 265	CS	SS	Χ		1/2 - 1"	[12.7 - 25.4]	4/3300	(0.28/227.6)	-20/750	(-29/399)
266, 267	SS	SS	Χ		1/2 - 1"	[12.7 - 25.4]	4/3300	(0.28/227.6)	-20/750	(-29/399)
300, 600	CS	SS		Χ	11/4 - 6"	(31.75 - 152.4)	15/1000	(1.0/69)	-20/750	(-29/399)
910	CS	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-20/800	(-29/427)
911	SS	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/800	(-195/427)
912	Bronze	Brass	Χ		1/2 - 2"	(12.7 - 50.8)	3/250	(0.21/17.2)	-320/406	(-195/208)
913	Bronze	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	3/300	(0.21/20.7)	-320/425	(-195/219)
6010, 6021, 6121, 6182,	Bronze	Brass	Χ		1/2 - 21/2"	[12.7 - 63.5]	3/250	(0.21/17.2)	-60/406	(-51/208)
6186, 6221, 6283										
6030, 6130, 6230	Bronze	SS	Χ		1/2 - 21/2"	(12.7 - 63.5)	3/300	(0.21/20.7)	-60/425	(-51/219)
6252	Iron	SS	Χ	Χ	11/2 - 6"	(38.1 - 152.4)	10/250	(0.69/17.2)	-20/406	(-29/208)

STEAM (ASME Section IV - low pressure steam heating boilers)

	Material connections			Inlet s	Inlet size range		Min/max ^[1] press.		Min/max temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
930	Iron	Bronze	Χ		2 - 3"	(50.8 - 76.2)	15 only	(1.0)	250 only	[122]
6933, 6934	Bronze	Brass	Χ		1/2 - 2"	(12.7 - 50.8)	15 only	(1.0)	250 only	(122)
6935	Bronze	SS	Χ		1/2 - 2"	(12.7 - 50.8)	15 only	(1.0)	250 only	[122]
6254	Iron	SS	Χ	Χ	11/2 - 6"	(38.1 - 152.4)	15 only	(1.0)	250 only	(122)

STEAM (Non-code)[2]

	1	Material co	nnection	5	Inlet s	ize range	Min/ma	x ^[1] press.	Min/ma	ıx temp.
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
40R, 40RL	SS	SS	Χ		1/2 - 3/4"	(12.7 - 19.05)	1/400	(0.07/27.6)	-60/850	(-51/454)

X = standard 0 = optional

- 1. Set pressures less than 15 psig (1.0 barg) are non-code only.
- 2. See also ASME Section VIII steam valves for non-code steam applications.

VALVE SELECTION GUIDE

(For specific minimum/maximum temperature/pressure ranges refer to individual product datasheets).

AIR/GAS (ASME Section VIII)

	Mate	rial	Conn	ections	Inlet s	ize range	Min/max	x ^[3] press.	Min/ma	x ^[4] temp.
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
1 and 2	Brass	Brass	Х		1/2 - 1"	(12.7 - 25.4)	5/250	(0.34/17.2)	-60/406	(-51/208)
30	Brass	Brass	Χ		1/4"	(6.35)	60/4000	(4.1/275.8)	20/300	(-6.6/150)
189	Bronze	SS	Х		1/2 - 3/4"	(12.7 - 19.05)	1000/2500	(69/344.8)	-320/350	(-195/177)
264, 265	CS	SS	Х		1/2 - 1"	(12.7 - 25.4)	4/3300	(0.28/227.6)	-20/750	[-29/399]
266, 267	SS	SS	Х		1/2 - 1"	(12.7 - 25.4)	4/3300	(0.28/227.6)	-20/750	[-29/399]
300, 600	CS	SS		Χ	11/4 - 6"	(31.75 - 152.4)	15/1000	(1.0/69)	-20/800	(-195/427)
330	Aluminum	SS	X ^[5]		1/4 - 1/2"	(6.35 - 12.7)	1000/5500	(69/379.3)	-20/185	(-29/85)
330S, 333S	Aluminum	SS	X ^[5]		1/4 - 1/2"	(6.35 - 12.7)	1000/7500	(69/517.1)	-20/185	(-29/85)
337	Iron	Bronze	Х		2 - 3"	(50.8 - 76.2)	1/60	(0.07/4.14)	-20/406	(-29/208)
338	Aluminum	Brass	Х		2"	(50.8)	5/30	(0.3/2.07)	-30/400	(-34/204)
363	Bronze	SS	Χ		1/2 - 3/4"	(12.7 - 19.05)	50/1000	(3.4/69)	-320/350	(-195/177)
389	SS	SS	Χ		1/2 - 3/4"	(12.7 - 19.05)	50/2500	(3.4/172.4)	-320/350	(-195/177)
541 (NBR disc), 542	Brass	Brass	Χ		1/4 - 1/2"	(6.35 - 12.7)	3/400	(0.21/27.6)	-20/400	(-29/204)
(Viton® disc), 548 (SS disc)										
541 (Buna disc), 542 (Viton® disc)	SS	SS	Х		1/4 - 1/2"	(6.35 - 12.7)	3/200	(0.21/13.8)	-20/300	[-29/149]
910, 916 (soft seat) ^[4]	CS	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-20/800	[-29/427]
911, 917 (soft seat) ^[4]	SS	SS	Х	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/800	(-195/427)
912, 918 (soft seat) ^[4]	Bronze	Brass	Χ		1/2 - 2"	(12.7 - 50.8)	3/300	(0.21/20.7)	-320/406	(-195/208)
913, 919 (soft seat) ^[4]	Bronze	SS	Х	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/425	(-195/219)
6010, 6121, 6182	Bronze	Brass	Χ		1/2 - 21/2"	[12.7 - 63.5]	3/250	(0.21/17.2)	-60/406	(-51/208)
6186, 6221, 6283 ^[1]										
6030, 6130, 6320	Bronze	SS	Χ		1/2 - 21/2"	[12.7 - 63.5]	3/300	(0.21/20.7)	-60/425	(-51/219)
6252	Iron	SS	Χ	Χ	11/2 - 6"	(38.1 - 152.4)	10/250	(0.69/17.2)	-20/406	(-29/208)

AIR/GAS² (Non-code)

	Mat	Material		Material Connections		Inlet size range		Min/max ^[3] press.		Min/max ^[4] temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)	
230	Aluminum	SS	X ^[5]		1/4 - 1/2"	[6.35 - 12.7]	300/1500	[20.7/103.4]	-20/185	[-29/85]	

AIR/GAS (Vacuum) IN HG (mm Hg)

	Mat	erial	Connections		Inlet size range		Min/max ^[3] press.		Min/max ^[4] temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
215V	Iron	Bronze	Χ		2 - 3"	(50.8 - 76.2)	2/29	(50/736)	-20/406	(-29/208)
910, 916 (soft seat) ^[4]	CS	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	6/29	(152/736)	-20/800	[-29/427]
911, 917 (soft seat) ^[4]	SS	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	6/29	(152/736)	-320/800	(-195/427)
912, 918 (soft seat) ^[4]	Bronze	Brass	Χ		1/2 - 2"	(12.7 - 50.8)	6/29	(152/736)	-320/406	(-195/208)
913, 919 (soft seat) ^[4]	Bronze	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	6/29	(152/736)	-320/425	(-195/219)

 $X = standard \quad O = optional$

- 1. Soft seat available on some models.
- 2. See also Section VIII air valves for non-code air/gas applications.
- 3. Set pressures less than 15 psig (1.0 barg) are non-code only.
- 4. Temperature limits of soft seats determine operating limits of valve..
- 5. SAE inlet thread available.
- 6. $Viton^{\circ}$ and $Teflon^{\circ}$ are registered trademarks of the Chemours Company.

VALVE SELECTION GUIDE

(For specific minimum/maximum temperature/pressure ranges refer to individual product datasheets).

LIQUID (ASME Section I)

	Material		Material Connections		Inlet s	ize range	Min/max	x ^[1] press.	Min/max ^[2] temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
928, 929	CS	SS	Х	0	1/2 - 2"	(12.7 - 50.8)	15/1400	(1.0/96.5)	-20/800	(-29/427)

LIQUID (ASME Section IV - hot water boilers)

	Material		Connections		Inlet size range		Min/max ^[1] press.		Min/max ^[2] temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
537 (soft seat)	Iron/b	ronze	Brass	Χ	3/4 - 2"	(19.05 - 50.8)	15/160	(1.0/11)	-20/250	[-29/121]

LIQUID (ASME Section VIII)

	Mate	Material		Material Connections		Inlet size range		Min/max ^[1] press.		Min/max ^[2] temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)	
910, 916 (soft seat) ^[2]	CS	SS	Х	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-20/800	(-29/427)	
911, 917 (soft seat) ^[2]	SS	SS	Х	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/800	(-195/427)	
912, 918 (soft seat) ^[2]	Bronze	Brass	Х		1/2 - 2"	(12.7 - 50.8)	3/300	(0.21/20.7)	-320/406	(-195/208)	
913, 919 (soft seat) ^[2]	Bronze	SS	Х	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/425	(-195/219)	

LIQUID (Non-code)

LIGOID (Noil-code)										
	Mat	erial	Conn	ections	Inlet s	ize range	Min/ma	ax ^[1] press.	Min/ma	x ^[2] temp.
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
19, 20	Bronze	Bronze	Χ	0	1/2 - 3"	(12.7 - 76.2)	1/300	(0.07/20.7)	-60/406	(-51/208)
19M, 20M	Bronze	SS	Χ	0	21/2 - 3"	(63.5 - 76.2)	1/500	(0.07/34.5)	-60/406	(-51/208)
71S	Iron	SS	Х		1/2 - 2"	(12.7 - 50.8)	1/250	(0.07/17.2)	-20/406	(-29/208)
171, 171P	CS	SS	Χ		1/2 - 2"	(12.7 - 50.8)	1/400	(0.07/27.6)	-20/550	(-29/288)
171S	SS	SS	Х		1/2 - 2"	(12.7 - 50.8)	1/400	(0.07/27.6)	-20/550	(-29/288)
91	Iron	Bronze	Χ	Χ	11/2 - 6"	(38.1 - 152.4)	5/400	(0.34/27.6)	-20/406	(-29/208)
218,228	Iron	Bronze	Х	Χ	3, 4, and 6"	(76.2 - 152.4)	60/200	(4.1/13.8)	-20/406	(-29/208)
140	SS	SS	Χ		3/8 - 1/2 "	(9.5 - 12.7)	10/300	(0.69/20.7)	-60/406	(-51/208)
264, 265	CS	SS	Χ		1/2 - 1"	(12.7 - 25.4)	4/3300	(0.28/227.6)	-20/750	[-29/399]
266, 267	SS	SS	Χ		1/2 - 1"	(12.7 - 25.4)	4/3300	(0.28/227.6)	-20/750	[-29/399]
910, 916 (soft seat) ^[2]	CS	SS	Х	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-20/800	[-29/427]
911, 917 (soft seat) ^[2]	SS	SS	Χ	0	1/2 - 2"	(12.7 - 50.8)	3/1400	(0.21/96.5)	-320/800	(-195/427)
912, 918 (soft seat)[2]	Bronze	Brass	Х		1/2 - 2"	(12.7 - 50.8)	3/300	(0.21/20.7)	-320/406	(-195/208)
913, 919 (soft seat)[2]	Bronze	SS	X	0	1/2 - 2"	[12.7 - 50.8]	3/1400	[0.21/96.5]	-320/425	[-195/219]

LIQUID - UNDERWRITERS LABORATORIES (UL) FOR OIL SERVICES

	Material Connections		Inlet size range		Min/max ^[1] press.		Min/max ^[2] temp.			
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
200A	Bronze	Brass	Х		3/4 - 11/2"	(19.05 - 38.1)	1/200	(0.07/13.8)	-60/406	(-51/208)
200H	Bronze	SS	Χ	0	3/4 - 2"	(19.05 - 50.8)	1/200	(0.07/13.8)	-60/406	(-51/208)

LIQUID - UNDERWRITERS LABORATORIES (UL) AND FACTORY MUTUAL RESEARCH (FM) FOR FIRE PUMP WATER RELIEF

	Material Connections		Inlet size range		Min/Max ^[1] press.		Min/Max ^[2] temp.			
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)
218, 228	Iron	Bronze	Χ	Χ	3, 4 and 6"	(76.2 - 152.4)	60/200	(4.1/13.8)	-20/406	(-29/208)
918 (soft seat) ^[2,3]	Bronze	Brass	Χ		3/4 - 1"	(19.05 - 25.4)	60/250	(4.1/17.2)	-20/406	(-29/208)

OTHER - DRIP PAN ELBOW

	Material		Material Connections		Inlet:	Inlet size range		Min/max ^[1] press.		Min/max ^[2] temp.	
Model(s)	Body	Trim	NPT	FLGD	in	(mm)	psig	(barg)	°F	(°C)	
299	Iron	N/A	Х	Χ	2 - 8"	(50.80 - 203.2)	N/A	N/A	-20/406	(-29/208)	

X = standard O = optional

- 1. Set pressures below 15 psig (1.0 barg) are non-code only.
- 2. Temperature limits of soft seats determine operating limits of valve.
- 3. FM approved only.

VALVE SIZING

After the required relieving capacity has been determined, the pressure relief valve may be sized by using the capacity charts that are included in each model's catalog sheet. The capacities given in those charts may be adjusted for special conditions such as fluid density and temperature by using the correction factors given in Tables B through D (pages 18-20). Valves may also be sized by performing sizing calculations per the formulas (pages 15 and 16) in this section.

Most Kunkle valves may be sized by using the 'Coefficient method' (listed below). These valves typically are high lift valves where the nozzle bore is the flow controlling orifice. This calculation method involves selecting the valve model and corresponding flow coefficient and orifice area from Table A (page 17) and then using the capacity formula (pages 15 and 16) for the service in which the valve will function.

Kunkle Models 30, 230, 330, 330S, 333S, 541, 542 and 548 use the 'Slope method' for sizing calculations. These valves are typically low lift valves, where the annular orifice between the disc and the nozzle seat is the flow controlling orifice. These models are characterized by having a linear increase in capacity with respect to inlet pressure. The 'slope' defines this direct relationship of inlet pressure to capacity. Consult your sales representative for sizing assistance.

Kunkle Models 1, 2, 19, 20, 200, 71S, 171, 171S, 91, 218, 228, and 140 use the 'KA method' for sizing calculations. This method is similar to the slope method, in that it is used for low lift valves and is empirically derived. The major difference is that the relationship between inlet pressure and capacity is not linear. These valves are characterized by having low lift that varies with inlet pressure, which makes the flow controlling orifice area indeterminate. Consult your sales representative for sizing assistance.

IV-A Coefficient method

Follow these steps for calculating what orifice size is necessary to flow the required capacity:

- Select the Model family that you are interested in from the Valve selection guide (pages 10-13).
- 2. From Table A (page 17), record the flow coefficient (Kd) corresponding to the service in which the valve will operate.
- 3. Select the proper formula(s) for the service in which the valve will operate. Calculate the minimum required orifice area.
- 4. Select the Orifice/size designation from Table A (page 17) that has a flow area closest to, but not less than the minimum required orifice area calculated in step 3.

U.S. units

Metric units

Steam - Sections I, IV and VIII (15 psig and above)

$$A = \frac{W}{51.5 \, K_d \, P_1 \, K_{sh}}$$

$$A = \frac{W}{52.5 \; K_d \, P_1 \, K_{sh}}$$

Steam - Non code (less than 15 psig)

$$A = \frac{W}{735 \; F_2 \; K_d} \; \sqrt{\frac{TZ}{M \; P_1 \; (P_1 \text{-} P_2)}} \qquad \quad A = \frac{W}{558 \; F_2 \; K_d} \; \sqrt{\frac{TZ}{M \; P_1 \; (P_1 \text{-} P_2)}}$$

$$A = \frac{W}{558 F_2 K_d} \sqrt{\frac{TZ}{M P_1 (P_1 - P_2)}}$$

Air - Section VIII (15 psig and above)

$$A = \frac{V \sqrt{MTZ}}{6.32 \text{ C K}_d \text{ P}_1}$$

$$A = \frac{V\sqrt{MTZ}}{17.02 \text{ C K}_d \text{ P}_1}$$

Volumetric flow

$$A = \frac{W}{C~K_d~P_1}~\sqrt{\frac{TZ}{M}}$$

$$A = \frac{1.316 \text{ W}}{\text{C K}_{\text{d}} \text{ P}_{1}} \sqrt{\frac{\text{TZ}}{\text{M}}}$$

Air - Non-code (less than 15 psig)

$$A = \frac{V}{4645.2 \text{ F}_2 \text{K}_d} \sqrt{\frac{\text{MTZ}}{\text{P}_1 \text{ (P}_1 - \text{P}_2)}} \qquad A = \frac{V}{12503 \text{ F}_2 \text{K}_d} \sqrt{\frac{\text{MTZ}}{\text{P}_1 \text{ (P}_1 - \text{P}_2)}}$$

$$A = \frac{V}{12503 F_2 K_d} \sqrt{\frac{MTZ}{P_1 (P_1 - P_2)}}$$

Liquid - Section I and VIII (15 psig and above)

$$A = \frac{Q}{38 \, K_d} \sqrt{\frac{G}{(1.1 \, p_1 - p_2)}}$$

$$A = \frac{Q}{5.094 \, K_d} \sqrt{\frac{G}{(1.1 \, p_1 - p_2)}}$$

Liquid - Non-code

$$A = \frac{Q}{38 \, K_d} \sqrt{\frac{G}{(1.25 \, p_1 - p_2)}}$$

$$A = \frac{Q}{5.094 \, \text{K}_{\text{d}}} \sqrt{\frac{G}{(1.25 \, \text{p}_1 - \text{p}_2)}}$$

F2 - Coefficient of subcritical flow

$$F_2 = \sqrt{\left(\frac{k}{k-1}\right)\left(r\right)^{2/k}\left[\frac{1-r^{-(k-1)/k}}{1-r}\right]}$$

1. Consult your sales representative for sizing assistance for product groups: Fig. 1 and 2; Fig. 19, 20, 200; Fig. 30; Fig. 71S, 171, 171S; Fig. 91, 218, 228; Fig. 140; Fig. 230, 330S, 330S, 333S; and Fig. 541, 542 and 548.

VALVE SIZING

SIZING COEFFICIENT METHOD

- A Required effective discharge area of the valve, in² (cm²)
- **W** Mass flow rate, lb/hr (kg/hr)
- V Volumetric flow rate (gases, vapors) in SCFM (Nm³/hr) at standard atmospheric conditions of 14.7 psia and 60°F (1.013 bara/0°C)
- Q Volumetric flow rate (liquids) in GPM (m³/hr) at standard atmospheric conditions of 14.7 psia and 70°F (1.013 bara/21°C)
- **K_d** ASME flow coefficient of discharge
- P₁ See chart below
- **P₂** Atmospheric pressure = 14.7 psia
- **p**₁ Set pressure (psig)
- **p₂** Back pressure (psig)
- F₂ Coefficient of subcritical flow

- **k** Ratio of specific heat 1.31 for steam, 1.4 for air
- **r** Ratio of back pressure to upstream relieving pressure = P_2/P_1
- M Molecular weight of process medium
- **T** Relieving temperature, ${}^{\circ}R = {}^{\circ}F + 460$ [${}^{\circ}K = {}^{\circ}C + 273$]
- Compressibility factor (assume Z = 1 if unknown)
- **C** Gas constant based on k (if unknown, use C = 315)
- **G** Specific gravity of process fluid at 70°F (21°C)
- $\mathbf{K_{sh}}$ Superheat steam correction factor

ALLOWABLE OVERPRESSURE

Designation	Section	Definition
P ₁	Section I steam	Set pressure + 3% or 2 psi overpressure
	(15 psig and above)	(whichever is greater) + 14.7 psia
P ₁	Section IV steam	Set pressure + 5 psi overpressure + 14.7 psia
	(15 psig)	for low pressure steam boilers
P ₁	Section IV hot water	Set pressure + 10% overpressure + 14.7 psia
	(15 psig and above)	for hot water boilers
P ₁	Non-code steam	Set pressure + 10% overpressure + 14.7 psia
	(below 15 psig)	
P ₁	Section VIII steam	Set pressure + 10% or 3 psi overpressure
	(15 psig and above)	(whichever is greater) + 14.7 psia
P ₁	Non-code air	Set pressure + 10% overpressure + 14.7 psia
	(below 15 psig)	
P ₁	Section VIII air	Set pressure + 10% or 3 psi overpressure
	(15 psig and above)	(whichever is greater) + 14.7 psia
P ₁	Non-code liquid	Set pressure (psig) + 25%
P ₁	Section VIII liquid	Set pressure (psig) + 10% or 3 psi overpressure
	(15 psig and above)	(whichever is greater)
P ₁	Section I liquid	Set pressure (psig) + 10% or 3 psi overpressure
	(15 psig and above)	(whichever is greater)
P ₁	Section VIII liquid (15 psig and above) Section I liquid	Set pressure (psig) + 10% or 3 psi overpressure (whichever is greater) Set pressure (psig) + 10% or 3 psi overpressure

VALVE SIZING

TABLE A

		Flov	/ area	Flow coefficient (Kd)								
							Non-code, ASME Section I[1]					
	Orifice/size			Non-code and ASME Section	ASME Section I	ASME Section IV	and ASME Section VIII					
Model family	designation	in ²	(cm²)	VIII air/gas and steam	Steam	Steam	Liquid					
189	С	0.034	(0.219)	0.874								
	D	0.034	(0.219)	0.874								
264	С	0.110	(0.710)	0.766			0.408					
	D	0.110	(0.710)	0.766			0.408					
	Е	0.110	(0.710)	0.766			0.408					
337	Н	1.838	(11.858)	0.860								
	J	2.786	(17.974)	0.860								
	K	4.037	(26.045)	0.860								
537	D	0.533	(3.439)			0.806						
	E	0.833	(5.374)			0.806						
	G	1.767	(11.400)			0.806						
	Н	3.142	(20.271)			0.806						
900	D	0.121	(0.781)	0.878	0.878		0.710					
	E	0.216	(1.394)	0.878	0.878		0.710					
	F	0.337	(2.174)	0.878	0.878		0.710					
	G	0.553	(3.568) (5.574)	0.878 0.878	0.878 0.878		0.710 0.710					
	H J	0.864 1.415	(9.129)	0.878	0.878		0.710					
930	Э	5.080	(32.774)	0.878	0.878	0.818	0.710					
730	J	6.350	(40.968)			0.818						
	K	7.620	(49.161)			0.818						
6000	D	0.121	(0.781)	0.878	0.878	0.878						
5000	E	0.216	(1.394)	0.878	0.878	0.878						
	F	0.337	(2.174)	0.878	0.878	0.878						
	G	0.553	(3.568)	0.878	0.878	0.878						
	Н	0.864	(5.574)	0.878	0.878	0.878						
	J	1.415	(9.129)	0.878	0.878	0.878						
6252	J	1.414	(9.123)	0.878	0.878	0.878						
	K	2.022	(13.045)	0.878	0.878	0.878						
	L	3.138	(20.245)	0.878	0.878	0.878						
	М	3.960	(25.548)	0.878	0.878	0.878						
	N	4.774	(30.800)	0.878	0.878	0.878						
	Р	7.018	(45.277)	0.878	0.878	0.878						
	Q	12.155	(78.419)	0.878	0.878	0.878						
	R	17.600	(113.548)	0.878	0.878	0.878						

NOTE

1. 900 model family only.

VALVE SIZING

TABLE B - Steam super heat correction factor, K_{sh}

	E B - Steam super		,	Total steam temperature °F (°C)														
	Set pressure	Saturated:	steam temp.	280	300	320	340	360	380	400	420	440	460	480	500	520	540	560
psig	(barg)	°F	(°C)	(138)	(149)	(160)	(171)	(182)	(193)	(205)	(216)	(227)	(238)	(249)	(260)	(271)	(282)	(293)
15	(1.03)	250	(121)	1.00	1.00	1.00	.99	.99	.98	.98	.97	.96	.95	.94	.93	.92	.91	.90
20	(1.38)	259	[126]	1.00	1.00	1.00	.99	.99	.98	.98	.97	.96	.95	.94	.93	.92	.91	.90
40	(2.76)	287	[142]		1.00	1.00	1.00	.99	.99	.98	.97	.96	.95	.94	.93	.92	.91	.90
60	[4.14]	308	(153)			1.00	1.00	.99	.99	.98	.97	.96	.95	.94	.93	.92	.91	.90
80	(5.52)	324	(162)				1.00	1.00	.99	.99	.98	.97	.96	.94	.93	.92	.91	.90
100	(6.90)	338	(170)					1.00	1.00	.99	.98	.97	.96	.95	.94	.93	.92	.91
120	(8.27)	350	(177)					1.00	1.00	.99	.98	.97	.96	.95	.94	.93	.92	.91
140	(9.65)	361	(183)						1.00	1.00	.99	.98	.96	.95	.94	.93	.92	.91
160	(11.0)	371	(188)						1.00	1.00	.99	.98	.97	.95	.94	.93	.92	.91
180	(12.4)	380	(193)							1.00	.99	.98	.97	.96	.95	.93	.92	.91
200	(13.8)	388	(198)							1.00	.99	.99	.97	.96	.95	.93	.92	.91
220	(15.2)	395	(202)							1.00	1.00	.9	.98	.96	.95	.94	.93	.92
240	(16.6)	403	(206)								1.00	.99	.98	.97	.95	.94	.93	.92
260	(17.9)	409	(210)								1.00	.99	.98	.97	.96	.94	.93	.92
280	(19.3)	416	(213)								1.00	1.00	.98	.97	.96	.95	.93	.92
300	(20.7)	422	(217)									1.00	.99	.98	.96	.95	.93	.92
350	(24.1)	436	(225)									1.00	1.00	.99	.96	.96	.94	.93
400	(27.6)	448	(231)										1.00	.99	.96	.96	.95	.93
450	(31.0)	460	(238)											1.00	.96	.96	.96	.94
500	(34.5)	470	(243)											1.00	.96	.96	.96	.94
550	(37.9)	480	(249)												.97	.97	.97	.95
600	(41.4)	489	(254)												.97	.97	.97	.97
650	(44.8)	497	(258)													1.00	.99	.97
700	(48.3)	506	(263)													1.00	.99	.97
750	(51.7)	513	(267)													1.00	1.00	.98
800	(55.2)	520	(271)														1.00	.99
850	(58.6)	527	(275)														1.00	.99
900	(62.1)	533	(278)														1.00	1.00
950	(65.5)	540	(282)															1.00
1000	(69.0)	546	(286)															1.00
1050	(72.4)	552	(289)															1.00
1100	(75.9)	558	(292)															
1150	(79.3)	563	(295)															
1200	(82.7)	569	(298)															

NOTE

Revised capacity for 'super heat steam': multiply capacity of valve \boldsymbol{x} factor noted above.

VALVE SIZING

TABLE B - Steam super heat correction factor, K_{sh}

	E B - Steam super			J.,					Total	steam	temper	ature °	F (°C)					
	Set pressure	Saturated	steam temp.	580	600	620	640	660	680	700	720	740	760	780	800	900	1000	1100
psig	(barg)	°F	(°C)	(305)	(316)	(326)	(338)	(349)	(360)	(371)	(382)	(393)	(405)	(416)	(427)	(482)	(537)	(593)
15	(1.03)	250	(121)	.89	.88	.87	.86	.86	.85	.84	.83	.83	.82	.81	.81	.78	.75	.72
20	(1.38)	259	(126)	.89	.88	.87	.86	.86	.85	.84	.83	.83	.82	.81	.81	.78	.75	.72
40	(2.40)	287	[142]	.89	.88	.87	.87	.86	.85	.84	.84	.83	.82	.82	.81	.78	.75	.72
60	(4.14)	308	(153)	.89	.88	.87	.87	.86	.85	.84	.84	.83	.82	.82	.81	.78	.75	.72
80	(5.52)	324	(162)	.89	.89	.88	.87	.86	.85	.84	.84	.83	.82	.82	.81	.78	.75	.72
100	(6.90)	338	(170)	.90	.89	.88	.87	.86	.85	.85	.84	.83	.82	.82	.81	.78	.75	.72
120	(8.27)	350	(177)	.90	.89	.88	.87	.86	.85	.85	.84	.83	.82	.82	.81	.78	.75	.72
140	(9.65)	361	(183)	.90	.89	.88	.87	.86	.85	.85	.84	.83	.82	.82	.81	.78	.75	.72
160	(11.0)	371	(188)	.90	.89	.88	.87	.86	.86	.85	.84	.83	.82	.82	.81	.78	.75	.72
180	[12.4]	380	(193)	.90	.89	.88	.87	.86	.86	.85	.84	.83	.82	.82	.81	.78	.75	.72
200	(13.8)	388	(198)	.90	.89	.88	.87	.86	.86	.85	.84	.83	.83	.82	.81	.78	.75	.72
220	(15.2)	395	(201)	.91	.90	.89	.88	.87	.86	.85	.84	.8	.83	.82	.81	.78	.75	.72
240	[16.6]	403	(206)	.91	.90	.89	.88	.87	.86	.85	.84	.84	.83	.82	.81	.78	.75	.72
260	(17.9)	409	(209)	.91	.90	.89	.88	.87	.86	.85	.85	.84	.83	.82	.81	.78	.75	.72
280	[19.3]	416	(213)	.91	.90	.91	.88	.87	.86	.85	.85	.84	.83	.82	.82	.78	.75	.72
300	(20.7)	422	(217)	.91	.90	.89	.88	.87	.86	.86	.85	.84	.83	.82	.82	.78	.75	.72
350	(24.1)	436	(224)	.92	.91	.90	.89	.88	.87	.86	.85	.84	.83	.83	.82	.78	.76	.72
400	(27.6)	448	(231)	.92	.91	.90	.89	.88	.87	.86	.85	.84	.84	.83	.82	.79	.76	.72
450	(31.0)	460	(238)	.93	.92	.91	.89	.88	.87	.86	.86	.85	.84	.83	.82	.79	.76	.72
500	(34.5)	470	(243)	.93	.92	.91	.90	.89	.88	.87	.86	.85	.84	.83	.82	.79	.76	.73
550	(37.9)	480	(249)	.94	.92	.91	.90	.89	.88	.87	.86	.85	.84	.83	.82	.79	.76	.73
600	(41.4)	489	(254)	.94	.93	.92	.90	.89	.88	.87	.86	.85	.84	.84	.83	.79	.76	.73
650	[44.8]	497	(258)	.95	.94	.92	.91	.90	.89	.87	.86	.86	.85	.84	.83	.79	.76	.73
700	(48.3)	506	(263)	.96	.94	.93	.91	.90	.89	.88	.87	.86	.85	.84	.83	.79	.76	.73
750	(51.7)	513	(267)	.96	.95	.93	.92	.90	.89	.88	.87	.86	.85	.84	.83	.79	.76	.73
800	(55.2)	520	(271)	.97	.95	.94	.92	.91	.90	.88	.87	.86	.85	.84	.84	.80	.76	.73
850	(58.6)	527	(275)	.98	.96	.94	.93	.92	.90	.89	.88	.87	.86	.85	.84	.80	.76	.73
900	(62.1)	533	(278)	.99	.97	.95	.93	.92	.90	.89	.88	.87	.86	.85	.84	.80	.77	.73
950	(65.5)	540	(282)	.99	.97	.95	.94	.92	.91	.89	.88	.87	.86	.85	.84	.80	.77	.73
1000	(69.0)	546	(286)	.99	.98	.96	.94	.93	.91	.90	.89	.87	.86	.85	.84	.80	.77	.73
1050	(72.4)	552	(289)	1.00	.99	.97	.95	.93	.92	.90	.89	.88	.87	.86	.85	.80	.77	.73
1100	(75.9)	558	(292)	1.00	.99	.98	.95	.94	.92	.91	.89	.88	.87	.86	.85	.81	.77	.73
1150	(79.3)	563	(295)	1.00	.99	.98	.96	.94	.92	.91	.90	.88	.87	.86	.85	.81	.77	.73
1200	(82.7)	569	(298)	1.00	.99	.98	.97	.95	.93	.91	.90	.89	.87	.86	.85	.81	.77	.73

NOTE

Revised capacity for 'super heat steam': multiply capacity of valve x factor noted above.

VALVE SIZING

TABLE C - Air and gas temperature correction factors

IABLE O All alla ga	peratar						
Temperature °F	Tc	Temperature °F	Tc	Temperature °F	Tc	Temperature °F	Tc
0	1.062	90	0.972	260	0.849	440	0.760
10	1.051	100	0.964	280	0.838	460	0.752
20	1.041	120	0.947	300	0.828	480	0.744
30	1.030	140	0.931	320	0.817	500	0.737
40	1.020	160	0.916	340	0.806	550	0.718
50	1.009	180	0.902	360	0.796	600	0.701
60	1.000	200	0.888	380	0.787	650	0.685
70	0.991	220	0.874	400	0.778	700	0.669
80	0.981	240	0.862	420	0.769	750	0.656

For temperatures other than 60°F at valve inlet, multiply standard SCFM by Tc.

TABLE D - Gas and liquid relative density correction factors

		,					
Specific gravity	Dc						
0.07	3.770	0.60	1.290	1.05	0.975	1.70	0.768
0.08	3.530	0.65	1.240	1.10	0.955	1.80	0.745
0.09	3.333	0.70	1.195	1.15	0.933	1.90	0.725
0.10	3.160	0.75	1.155	1.20	0.913	2.00	0.707
0.20	2.240	0.80	1.117	1.25	0.895	2.50	0.633
0.30	1.825	0.85	1.085	1.30	0.877	3.00	0.577
0.40	1.580	0.90	1.055	1.40	0.845	3.50	0.535
0.50	1.414	0.95	1.025	1.50	0.817	4.00	0.500
0.55	1.350	1.00	1.000	1.60	0.791	4.50	0.471

For a specific gravity other than air or water (=1.0), multiply CFM or GPM by Dc.

PHISICAL PROPERTIES	М	k	С
	Molecular	Specific	Gas
Gas or vapor	weight	heat ratio	constant
Acetone	58.08	1.12	329
Acetylene (ethyne)	26.04	1.26	343
Air	28.97	1.40	356
Ammonia, anhydrous	17.03	1.31	348
Argon	39.95	1.67	378
Benzene (benzol or benzole)	78.11	1.12	329
Boron trifluoride	67.82	1.20	337
Butadiene-1,3 (divinyl)	54.09	1.12	329
Butane-n (normal butane)	58.12	1.09	326
Butylene (1-butene)	56.11	1.11	328
Carbon dioxide	44.01	1.29	346
Carbon disulfide (c. bisulfide)	76.13	1.21	33
Carbon monoxide	28.01	1.40	356
Carbon tetrachloride	153.82	1.11	328
Chlorine	70.91	1.36	353
Chloromethane (methyl chloride)	50.49	1.28	345
Cyclohexane	84.16	1.09	326
Cyclopropane (trimethylene)	42.08	1.11	328
Decane-n	142.29	1.04	320
Diethylene glycol (DEG)	106.17	1.07	323
Dimethyl ether (methyl ether)	46.07	1.11	328
Dowtherm A	165.00	1.05	321
Dowtherm E	147.00	1.00	315
Ethane	30.07	1.19	336
Ethyl alcohol (ethanol)	46.07	1.13	330
Ethylene (ethene)	28.05	1.24	341
Ethylene glycol	62.07	1.09	326
Ethylene oxide	44.05	1.21	338
Fluorocarbons:			
12, dichlorodifluoromethane	120.93	1.14	331
13, chlorotrifluoromethane	104.47	1.17	334
13B1, bromotrifluoromethane	148.93	1.14	331
22, chlorodifluoromethane	86.48	1.18	335
115, chloropentafluoroethane	154.48	1.08	324
Glycerine (glycerin or glycerol)	92.10	1.06	322
Helium	4.00	1.67	378
Heptane	100.21	1.05	321

	М	k	С
	Molecular	Specific heat	Gas
Gas or vapor	weight	ratio	constant
Hexane	86.18	1.06	322
Hydrogen	2.02	1.41	357
Hydrogen chloride, anhydrous	36.46	1.41	357
Hydrogen sulfide	34.08	1.32	349
Isobutane (2-methylpropane)	58.12	1.10	327
Isoprene (2-methyl-1, 3 butadiene)	68.12	1.09	326
Isopropyl alcohol (isopropanol)	60.10	1.09	326
Krypton	83.80	1.71	380
Methane	16.04	1.31	348
Methyl alcohol (methanol)	32.04	1.20	337
Methylamines, anhydrous			
Monomethylamine (methylamine)	31.06	1.02	317
Dimethylamine	45.08	1.15	332
Trimethylamine	59.11	1.18	335
Methyl mercapton (methanethiol)	48.11	1.20	337
Naphthalene (napthaline)	128.17	1.07	323
Natural gas (specific gravity = 0.60)	17.40	1.27	344
Neon	20.18	1.64	375
Nitrogen	28.01	1.40	356
Nitrous oxide	44.01	1.30	347
Octane	114.23	1.05	321
Oxygen	32.00	1.40	356
Pentane	72.15	1.07	323
Propadiene (allene)	40.07	1.69	379
Propane	44.10	1.13	330
Propylene (propene)	42.08	1.15	332
Propylene oxide	58.08	1.13	330
Styrene	104.15	1.07	323
Sulfur dioxide	64.06	1.28	345
Sulfur hexafluoride	146.05	1.09	326
Steam	18.02	1.31	348
Toluene (toluol or methylbenzene)	92.14	1.09	326
Triethylene glycol (TEG)	150.18	1.04	320
Vinyl chloride monomer (VCM)	62.50	1.19	336
Xenon	131.30	1.65	376
Xylene (p-xylene)	106.17	1.07	323

Specific gravity Specific gr
Liquid Water = 1 °F °C Acetaldehyde 0.779 68 20 Acetic acid 1.051 68 20 Acetone 0.792 68 20 Ammonia, anhydrous 0.666 68 20 Automotive crankcase and gear oils: SESAE-5W through SAE 150 0.88-0.94 60 15.6 Beer 1.010 60 15.6 Benzene (benzol) 0.880 68 20 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon disxide 1.030 -4 -20 Carbon disvilfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Acetaldehyde 0.779 68 20 Acetic acid 1.051 68 20 Acetone 0.792 68 20 Ammonia, anhydrous 0.666 68 20 Automotive crankcase and gear oils: SAE-5W through SAE 150 0.88-0.94 60 15.6 Beer 1.010 60 15.6 Benzene (benzol) 0.880 68 20 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon disxide 1.030 -4 -20 Carbon tetrachloride 1.600 68 20
Acetic acid 1.051 68 20 Acetone 0.792 68 20 Ammonia, anhydrous 0.666 68 20 Automotive crankcase and gear oils: SESTATA 8 20 SAE-5W through SAE 150 0.88-0.94 60 15.6 Beer 1.010 60 15.6 Benzene (benzot) 0.880 68 20 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon disxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Acetone 0.792 68 20 Ammonia, anhydrous 0.666 68 20 Automotive crankcase and gear oils: SAE-5W through SAE 150 0.88-0.94 60 15.6 Beer 1.010 60 15.6 Benzene (benzol) 0.880 68 20 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Ammonia, anhydrous 0.666 68 20 Automotive crankcase and gear oils: SAE-5W through SAE 150 0.88-0.94 60 15.6 Beer 1.010 60 15.6 Benzene (benzol) 0.880 68 20 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Automotive crankcase and gear oils: SAE-5W through SAE 150 Beer 1.010 60 15.6 Benzene (benzol) 80.880 80 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 80 Butane-n (normal butane) 0.579 80 Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride
SAE-5W through SAE 150 0.88-0.94 60 15.6 Beer 1.010 60 15.6 Benzene (benzol) 0.880 68 20 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Beer 1.010 60 15.6 Benzene (benzol) 0.880 68 20 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Benzene (benzol) 0.880 68 20 Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Boron trifluoride 1.570 -148 -100 Butadiene - 1, 3 0.622 68 20 Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon dixide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Butadiene - 1, 3 0.622 68 20 Butane - n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Butane-n (normal butane) 0.579 68 20 Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Butylene (1-butene) 0.600 68 20 Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Carbon dioxide 1.030 -4 -20 Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Carbon disulfide (c. bisulfide) 1.270 68 20 Carbon tetrachloride 1.600 68 20
Carbon tetrachloride 1.600 68 20
Chloring 1 / 20
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Chloromethane (methyl chloride) 0.921 68 20
Crude oils:
32.6 Deg API 0.862 60 15.6
35.6 Deg API 0.847 60 15.6
40 Deg API 0.825 60 15.6
48 Deg API 0.790 60 15.6
Cyclohexane 0.780 68 20
Cyclopropane (trimethylene) 0.621 68 20
Decane-n 0.731 68 20
Diesel fuel oils 0.82-0.95 60 15.6
Diethylene glycol (DEG) 1.120 68 20
Dimethyl ether (methyl ether) 0.663 68 20
Dowtherm A 0.998 68 20
Dowtherm E 1.087 68 20
Ethane 0.336 68 20
Ethyl alcohol (ethanol) 0.790 68 20
Ethylene (ethene) 0.569 -155 -104
Ethylene glycol 1.115 68 20

PHISICAL PROPERTIES	G		
	Specific gravity		
Liquid	Water = 1	۰F	°C
Fluorocarbons:			
R12, dichlorodifluoromethane	1.340	68	20
R13, chlorotrifluoromethane	0.916	68	20
R13B1, bromotrifluoromethane	1.580	68	20
R22, chlorodifluoromethane	1.210	68	20
R115, chloropentafluoromethane	1.310	68	20
Fuel oils, nos. 1, 2, 3, 5 and 6	0.82-0.95	60	15.6
Gasolines	0.68-0.74	60	15.6
Glycerine (glycerin or glycerol)	1.260	68	20
Heptane	0.685	68	20
Hexane	0.660	68	20
Hydrochloric acid	1.640	60	15.6
Hydrogen sulfide	0.780	68	20
Isobutane (2-methylpropane)	0.558	68	20
Isoprene (2-methyl - 1, 3-butadiene)	0.682	68	20
Isopropyl alcohol (isopropanol)	0.786	68	20
Jet fuel (average)	0.820	60	15.6
Kerosene	0.78-0.82	60	15.6
Methyl alcohol (methanol)	0.792	68	20
Methylamines, anhydrous:			
Monomethylamine (methylamine)	0.663	68	20
Dimethylamine	0.656	68	20
Trimethylamine	0.634	68	20
Methyl mercapton (methanethiol)	0.870	68	20
Nitric acid	1.500	60	15.6
Nitrous oxide	1.230	-127	-88.5
Octane	0.703	68	20
Pentane	0.627	68	20
Propadiene (allene)	0.659	-30	-34.4
Propane	0.501	68	20
Propylene (propene)	0.514	68	20
Propylene oxide	0.830	68	20
Styrene	0.908	68	20
Sulfur dioxide	1.430	68	20

FITTSICAL FIXOF LIXTILS			
	G		
	Specific gravity		
Liquid	Water = 1	°F	°C
Sulfur hexafluoride	1.37	68	20
Sulfuric acid:			
95-100%	1.839	68	20
60%	1.50	68	20
20%	1.14	68	20
Toluene (toluol or methylbenzene)	0.868	68	20
Triethylene glycol (TEG)	1.126	68	20
Vinyl chloride monomer (VCM)	0.985	-4	-20
Water, fresh	1.00	68	20
Water, sea	1.03	68	20
Xylene (p-xylene)	0.862	68	20

SIZING - DETERMINING K_v AND K_w

U.S. units

$$R = \frac{V_L \; (2800 \; G)}{\mu \, \sqrt{A}}$$

or

$$R = \frac{12700 \text{ V}_L}{\text{U } \sqrt{\text{A}}}$$

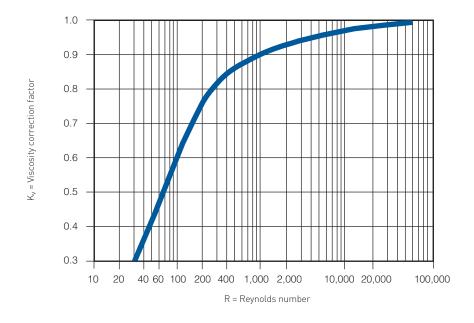
Metric units

$$R = \frac{31313 \; V_L \; G}{\mu \; \sqrt{A}}$$

Determining K_v

- V_L Flow rate at the flowing temperature, in U.S. gpm (m³/hr)
- G Specific gravity of liquid at flowing temperature referred to water = 1.00 at 70°F (21°C)
- μ Absolute viscosity at the flowing temperature, in centipoises
- A Effective discharge area, in square inches (cm²) (from manufacturer's standard orifice areas)
- U Viscosity at the flowing temperature, in Saybolt Universal seconds

After the value of R is determined, the factor K_{V} is obtained from the graph. Factor K_{V} is applied to correct the 'preliminary required discharge area'. If the corrected area exceeds the 'chosen standard orifice area', the calculations should be repeated using the next larger standard orifice size.



CONVERSION FACTORS

ABSOLUTE VISCOSITY

	To find desired value, multiply "Given" value by factor below									
			gm	lb						
Given	poise	Centipoise	cm-sec	ft-sec						
poise	-	100	1	0.0672						
centipoise	0.01	-	0.01	0.000672						
gm cm-sec	1.00	100	-	0.0672						
lb ft-sec	14.88	1488	14.88	-						

NOTES

- 1. Kinematic viscosity x specific gravity = absolute viscosity.
- 2. Centistokes x specific gravity = centipoise.
- 3. Saybolt Second Universal (SSU) x 0.216 x specific gravity = centipoise.

KINEMATIC VISCOSITY

	To find de	esired value, multiply	"Given" value by f	actor below
			cm²	ft²
Given	stoke	Centistoke	sec	sec
stoke	-	100	1	0.001076
centistoke	0.01	-	0.01	1.076 x 10-5
cm² sec	1	100	-	0.001076
$\frac{\mathrm{ft}^2}{\mathrm{sec}}$	929.00	92900	929.00	-

LIQUID FLOW CONVERSIONS

	To find desired value, multiply "Given" value by factor below							
Given	l/hr	gpm - US	gpm - lmp	barrels/day	m³/hr			
l/hr	-	0.00440	0.003666	0.1510	0.0010			
(litres/hour)								
gpm	227.1	-	0.8327	34.29	0.2271			
(US gallons per minute)								
gpm	272.8	1.201	-	41.18	0.2728			
(Imperial gallons per minute)								
barrels/day	6.624	0.02917	0.02429	-	0.006624			
(petroleum - 42 US gallons)								
m³/hr	1000	4.403	3.666	151.0	-			
(cubic meters per hour)								
m³/s	3.6 x 106	0.02917	0.02429	-	0.006624			
(cubic meters per second)								
kg/hr	1	1	1	0.151	1			
(kilograms per hour)	G	227.1G	272.8G	G	1000G			
lb/hr	1	1	1	1	1			
(pounds per hour)	2.205G	500.8G	601.5G	14.61G	2205G			

NOTE

1. $G = Specific gravity of liquid at its relieving temperature compared to that of water at 68°F (20°C), where <math>G_{water} = 1.00$.

CONVERSION FACTORS

GAS FLOW CONVERSIONS

CAST LOW CONVE	11310113					
	To find desired value, multiply "Given" value by factor below					
Given	SCFM	SCFH	Lb/hr	(Kg/hr)	(Nm³/hr)	(Nm³/min)
SCFM ²	-	60	$\frac{M}{6.32}$	M 13.93	1.608	0.0268
SCFH ²	0.01677	-	M 379.2	M 836.1	0.0268	0.000447
Lb/hr³ or #/hr³	$\frac{6.32}{M}$	$\frac{379.2}{M}$	-	0.4536	$\frac{10.17}{M}$	$\frac{0.1695}{M}$
Kg/hr ⁴	13.93 M	836.1 M	2.205	-	$\frac{22.40}{M}$	$\frac{0.3733}{M}$
Nm³/hr⁵	0.6216	37.30	$\frac{M}{10.17}$	$\frac{M}{22.40}$	-	0.01667
Nm³/min⁵	37.30	2238	5.901 M	2.676 M	60	-

If flow is expressed in actual volume, such as CFM (cubic feet per minute) or ACFM (actual cfm) as is often done for compressors, where the flow is described as

displacement or swept volume, the flow may be converted to SCFM as follows (or from flow expressed in m³/hr to Nm³/hr).

Inch-Pound units

SCFM =
$$\binom{\text{cfm}}{\text{or}} \times \frac{14.7 + p}{14.7} \times \frac{520}{460 + t}$$

Where:

p = gauge pressure of gas or vapor in psig

t = temperature of gas or vapor in °F

Metric units

Nm³/hr = m³hr = x
$$\frac{1.013 + p}{1.013}$$
 x $\frac{273}{273 + t}$

Where:

p = gauge pressure of gas or vapor in barg

t = temperature of gas or vapor in °C

NOTES

- 1. M = molecular weight of vapor or gas.
- Volumetric flow (per time unit of hour or minute as shown) in standard cubic feet per minute at 14.7 psia (1.013 bara), 60°F (16°C).
- 3. Weight flow in pounds per hour.
- 4. Weight flow in kilograms per hour.
- 5. Volumetric flow (per time unit of hour or minute as shown) at 1.013 bara 32°F (0°C). This represents the commercial standard, known as the Normal Temperature and Pressure (NTP). Conversions from one volumetric flow rate to another or to weight flow (and vice versa) may only be done when the volumetric flow is expressed in the standard conditions shown above. If flows are expressed at temperature or pressure bases that differ from those listed above, they must first be converted to the standard base.

PRESSURE CONVERSION

	To find desi	To find desired value, multiply "Given" value by factor below		
Given	kPa	psig	kg/cm²	barg
kPa (kilopascal)	-	0.1450	0.0102	0.0100
psig (pounds/in²) ^[3]	6.895	-	0.0703	0.06895
kg/cm ²⁽¹⁾ (kilograms/cm²)	98.07	14.22	-	0.9807
barg	100.00	14.50	1.020	-

AREA CONVERSION

	To find desir	To find desired value, multiply "Given" value by factor below			
Given	in ²	ft²	mm²	cm²	
in ²	-	0.006944	645.16	6.4516	
cm ²	0.155	1.076 x 10 ⁻³	100	-	
ft ²	144.000	-	92900	929.00	
mm ²	0.00155	1.076 x 10 ⁻⁵	-	0.01	

NOTES

- 1. Also expressed as kp/cm² and kgf/cm².
- Normal Temperature and Pressure (NTP)
 conditions are, at sea level, equal to 1.013 bara
 or 1.033 kg/cm² (kilograms force per square
 centimeter absolute) at a base temperature
 of 32°F (0°C). This differs slightly from Metric
 Standard Conditions (MSC), which uses 1.013 bara
 60°F (15°C) for the base temperature.
- 3. Inch-Pound Standard Conditions are, at sea level, equal to 14.7 psia (pounds force per square inch absolute), rounded up from 14.696 psia, and at a base temperature of 60°F [16°C].

TEMPERATURE CONVERSION

Degrees Celsius (°C)	Degrees Fahrenheit (°F)
C + 273.15 = K (Kelvin)	F + 459.67 = R (Rankine)
$(C \times 1.8) + 32 = F (Fahrenheit)$	(F - 32) x 0.556 = C (Celsius)

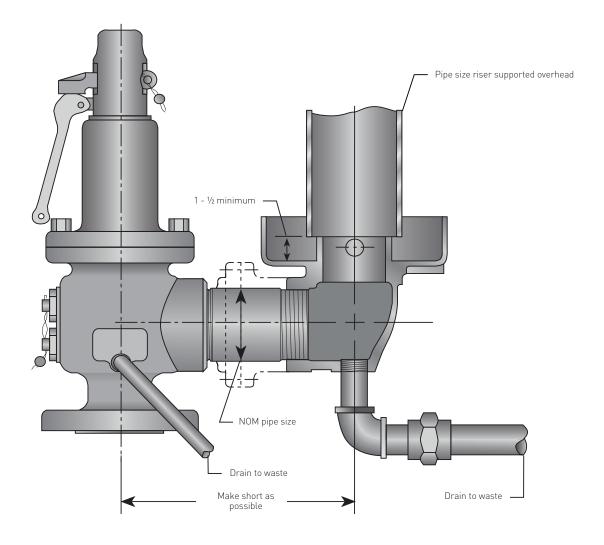
INSTALLATION

- Before installing a new safety/relief valve, we recommend that a pipe tap be used to assure clean-cut and uniform threads in the vessel opening and to allow for normal hand engagement followed by a half to one turn by wrench.
- Install the valve in a vertical position so that discharge piping and code required drains can be properly piped to prevent build-up of back pressure and accumulation of foreign material around the valve seat area.
- Avoid over-tightening as this can distort safety/relief valve seats. One need only remember that as the vessel and valve are heated, the expansion involved will grasp the valve more firmly.
- 4. When installing flange connected valves, use new gaskets and draw the mounting bolts down evenly.
- Do not use the valve outlet or cap as a lever for installation. Use only flat jawed wrenches on the flats provided.
- 6. Avoid excessive 'popping' of the safety/ relief valve as even one opening can provide a means for leakage. Safety/relief valves should be operated only often enough to assure that they are in good working order.
- Avoid wire, cable, or chain pulls for attachment to levers that do not allow a vertical pull. The weight of these devices should not be directed to the safety/relief valve.

- 8. Avoid having the operating pressure too near the safety/relief valve set pressure. A very minimum differential of 5 psig or 10 percent (whichever is greater) is recommended. An even greater differential is desirable, when possible, to assure better seat tightness and valve longevity. Safety/relief valves in high-temperature hot water and organic fluid service are more susceptible to damage and leakage than safety valves for steam. It is recommended that the maximum allowable working pressure of the boiler and the safety/relief valve setting be selected substantially higher than the operating pressure. A differential of 30-40 percent is recommended.
- Avoid discharge piping where its weight is carried by the safety/relief valve. Even though supported separately, changes in temperature alone can cause piping strain. We recommend that drip pan elbows or flexible connections be used wherever possible (see Type A, B, C installation, page 29).
- 10. Apply a moderate amount of pipe compound to male threads only, leaving the first thread clean. Compound applied to female threads or used to excess can find its way into the valve, causing leakage.

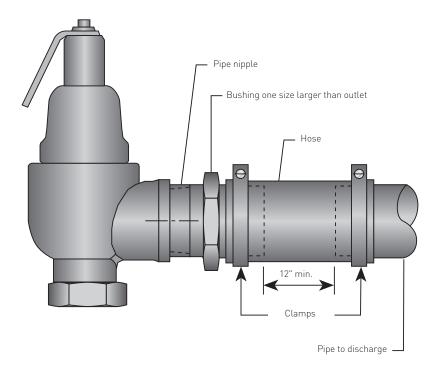
RECOMMENDED DISCHARGE INSTALLATION

Type 'A' installation



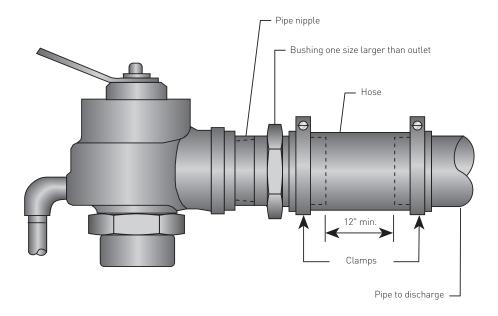
RECOMMENDED DISCHARGE INSTALLATION

Type 'B' installation



RECOMMENDED DISCHARGE INSTALLATION

Type 'C' installation



MAINTENANCE

- Develop a regular program of visual inspection, looking for clogged drains and discharge pipe, dirt build-up in and around the valve seat and broken or missing parts.
- 2. Test the valve every two to six months (depending on valves' age and condition) preferably by raising the system pressure to the valves set pressure or operating the hand lever (see #3 in Operation).
- 3. Do not paint, oil, or otherwise cover any interior or working parts of any safety valve. They do not require any lubrication or protective coating to work properly.

When safety/relief valves require repair, service adjustments, or set pressure changes, work shall be accomplished by the manufacturer, or holders of 'V', 'UV', and/or 'VR' stamps.

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