

Rosemount™ 3410 Series Gas Ultrasonic Flow Meters

3414, 3412, and 3411



Safety and approval information

This Rosemount product complies with all applicable European directives when properly installed in accordance with the instructions in this manual. Refer to the EU Declaration of Conformity for directives that apply to this product. The EU Declaration of Conformity, with all applicable European directives, and the complete ATEX installation drawings and instructions are available on the Internet at Emerson.com or through your local Emerson support center.

Information affixed to equipment that complies with the Pressure Equipment Directive can be found on the Internet at Emerson.com.

For hazardous installations in Europe, refer to standard EN 60079-14 if national standards do not apply.

Other information

Full product specifications can be found in the product data sheet. Troubleshooting information can be found in the maintenance and troubleshooting manual.

Product data sheets and manuals are available on the Emerson website at Emerson.com.

Return policy

Follow Emerson procedures when returning equipment.

These procedures ensure legal compliance with government transportation agencies and help provide a safe working environment for Emerson employees. Emerson will not accept your returned equipment if you fail to follow Emerson procedures. Return procedures and forms are available on our website at Emerson.com or by phoning the Emerson Customer Service department.

Emerson Flow customer service

- Worldwide: flow.support@emerson.com
- Asia-Pacific: APflow.support@emerson.com

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1 Introduction

1.1 Typical applications of this product

Rosemount 3410 Series Ultrasonic Gas Flow Meters have various configurations that meet a broad range of customer requirements. Each meter comes fully assembled from Emerson. The technology can be applied to custody transfer, allocation measurement, and check metering applications such as:

- Custody transfer
- Power plants
- Large industrial users
- Production
- Underground storage sites
- Offshore
- Allocation measurement

1.2 Features and benefits of the 3411, 3412, and 3414 meter

- Secondary backup measurement
- Configurable read-only serial ports
- GERG-2008 and Detail AGA Methods
- Custody meter verification
- Proven long term stability
- Field proven reliability
- No line obstruction
- No pressure loss
- Low maintenance
- Bi-directional measurement
- Extensive self-diagnostics
- Immediate alarm reporting
- Continuous flow analysis
 - Abnormal profile
 - Blockage
 - Internal bore buildup
 - Liquids present in the gas meter
 - Reverse flow
 - Speed of sound comparison error

- Auto-detected ASCII/RTU Modbus® communications protocol
- Low power consumption
- Sophisticated noise reduction
- Internet-ready communications
- Ethernet access
- On-board LED status indicators
- Analog pressure and temperature inputs
- Communication via Emerson’s AMS™ Device Manager and Field Communicator
- API Chapter 21 compliant event and data logging (gas meters)
- MeterLink™ (a Windows®- based interface software)
- Local display (optional)
- Smart meter verification (4-Path and 8-Path meters)

For other features and benefits, refer to the [Emerson Ultrasonic flow meter product data sheets](#).

1.3 Acronyms, abbreviations, and definitions

Acronym or abbreviation	Definition
°	Degree (angle)
°C	Degrees Celsius (temperature unit)
°F	Degrees Fahrenheit (temperature unit)
ADC	Analog-to-digital converter
AI	Analog input
AO	Analog output
ASCII MODBUS	A Modbus® protocol message framing format in which ASCII characters are used to delineate the beginning and end of the frame. ASCII stands for American Standard Code for Information Interchange.
boolean	A type of data point that can only take on values of TRUE or FALSE (generally TRUE is represented by a value of 1, FALSE is represented by a value of 0).
bps	Bits per second (baud rate)
cPoise	Centipoise (viscosity unit)
CPU	Central processing unit
CTS	Clear-to-send; the RS-232C hand shaking signal input to a transmitter indicating that it is okay to transmit data, meaning that the corresponding receiver is ready to receive data. Generally, the request-to-send (RTS) output from a receiver is input to the clear-to-send (CTS) input of a transmitter.
DAC	Digital-to-analog converter
MeterLink™	Ultrasonic meter interface software
DI	Digital input

Acronym or abbreviation	Definition
DO	Digital output
DHCP	Dynamic host configuration protocol
dm	Decimeter (10^{-1} meters, length unit)
ECC	Error correction code
EEPROM	Electrically-erasable, programmable read-only memory
Flash	Non-volatile, programmable read-only memory
FODO	Output that is user configurable as either a frequency or digital output
HART® Communication Protocol	Highway addressable remote transducer communications protocol
hr	Hour (time unit)
Hz	Hertz (cycles per second, frequency unit)
I/O	Input/output
IS	Intrinsically safe
K	Kelvin (temperature unit)
kHz	kilohertz (10 ³ cycles per second, frequency unit)
LAN	Local area network
LED	Light-emitting diode
m	Meter (length unit)
m ³ /d	Cubic meters per day (volumetric flow rate)
m ³ /h	Cubic meters per hour (volumetric flow rate)
m ³ /s	Cubic meters per second (volumetric flow rate)
mA	Milliamp (current unit)
MAC address	Media access control (Ethernet hardware address - EHA)
microinch (m inch)	Microinch (10^{-6} in)
micron	Micrometer (10^{-6} m)
MMU	Memory management unit
MPa	Megapascal (equivalent to 10^6 Pascal) (pressure unit)
N/A	Not applicable
Nm ³ /h	Normal cubic meters per hour
NVRAM	Non-volatile random access memory
Pa	Pascal, equivalent to 1 newton per square meter (pressure unit)
Pa × s	Pascal second (viscosity unit)
PC	Personal computer
PFC	Peripheral field connection (board)
P/N	Part number
PS	Power supply (board)


Acronym or abbreviation	Definition
psi	Pounds per square inch (pressure unit)
psia	Pounds per square inch absolute (pressure unit)
psig	Pounds per square inch gauge (pressure unit)
R	Radius of meter
rad	Radian (angle)
RAM	Random access memory
RTS	Request-to-send; the RS-232C hand shaking signal output by a receiver when it is ready to receive data
RTU MODBUS	A Modbus® protocol framing format in which elapsed time between received characters is used to separate messages. RTU stands for remote terminal unit.
s	Second (time unit, metric)
SDRAM	Synchronous dynamic random access memory
sec	Second (time unit, US customary)
TCP/IP	Transmission control protocol/Internet protocol
time_t	Seconds since Epoch (00:00:00 UTC Jan.1,1970) (time unit)
UDP	User datagram protocol
U.L.	Underwriters Laboratories, Inc. - product safety test in gand certification organization
V	Volts (electric potential unit)
W	Watts (power unit)

1.4 MeterLink™ software

MeterLink software has robust features for setting communications parameters, configuring your meter, collecting logs and reports and monitoring the meter health and alarm statuses. MeterLink may be downloaded at no charge from: [Emerson.com/meterlink](https://emerson.com/meterlink).

Figure 1-1: MeterLink download and registration

Automation Solutions / Daniel MeterLink Diagnostics Software



MeterLink Diagnostics Software

Unique to Ultrasonic Flow Meters, the MeterLink™ software application displays a wealth of advanced diagnostics in real time to help operators quickly troubleshoot meter performance or pinpoint the cause of a flow disturbance. This feature-rich software improves uptime by providing easy access to expert flow analysis and alerts operators of abnormal flow profiles. The system's unparalleled combination of advanced diagnostics and early alarm capabilities ensure operators can immediately troubleshoot and resolve meter issues before failure occurs.

[CONTACT US >](#) [DOWNLOAD SOFTWARE >](#)

Refer to MeterLink Software for [Gas and Liquid Ultrasonic Meters Quick Start Manual](#) for installation instructions and setup for initial communications. You may download the manual from the MeterLink web page: [Emerson.com/meterlink](https://emerson.com/meterlink).

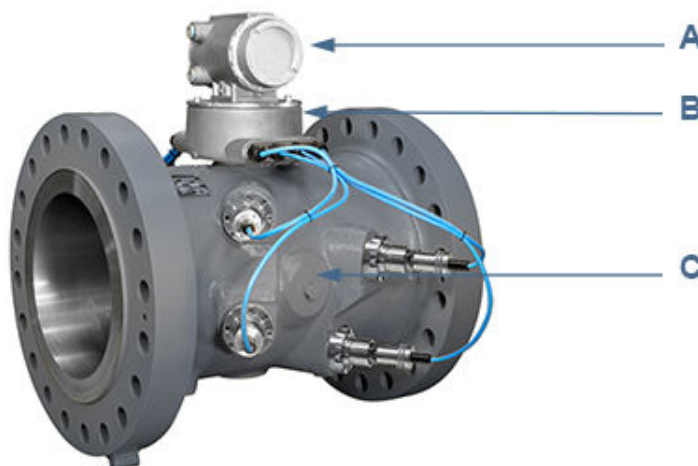
1.5 Design of Rosemount 3410 series meter

Rosemount 3410 Series Gas Ultrasonic Flow Meters are designed to accurately measure products in applications where reliable performance is critical, by measuring the difference in signal transit time with and against the flow across one or more measurement path(s). A signal transmitted in the flow direction travels faster than one transmitted against the flow direction. Each measurement path is defined by a transducer pair in which each transducer alternately acts as transmitter and receiver. The meter uses transit time measurements and transducer location information to calculate the mean velocity.

Computer simulations of various velocity profiles demonstrate that multiple measurement paths provide an optimum solution for measuring asymmetric flow.

Rosemount 3414 Gas Ultrasonic Flow meters utilize four cross-bore, parallel-plane measurement paths that offer a high degree of accuracy, repeatability, bi-directional measurement and superior low-flow capabilities without the compromises associated with conventional technologies. These features make the Rosemount 3414 the best choice for custody transfer applications.

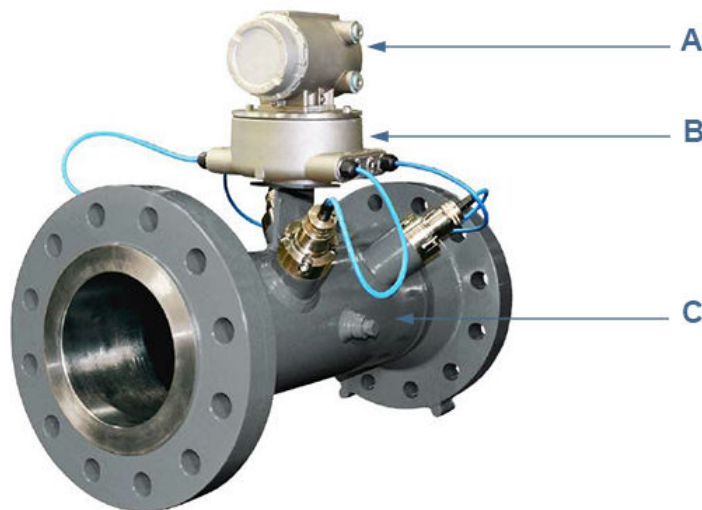
Figure 1-2: Rosemount 3414 Gas Ultrasonic Flow Meter design



- A. Transmitter electronics enclosure (explosion-proof) Optional - Local Display with glass endcap. (See [Figure 1-5](#).)
- B. Base electronics enclosure (intrinsically safe)
- C. Meter body with transducer assemblies (T-11, T-12, T-21, T-22 or T-200) (intrinsically safe)

Rosemount 3412 Gas Ultrasonic Flow meters utilize two-path in-line (four transducers) measurement paths and are designed to measure the difference in signal transit time with and against the flow across one or more measurement path(s). The two paths are configured at right angles to one another in a “bullseye” arrangement.

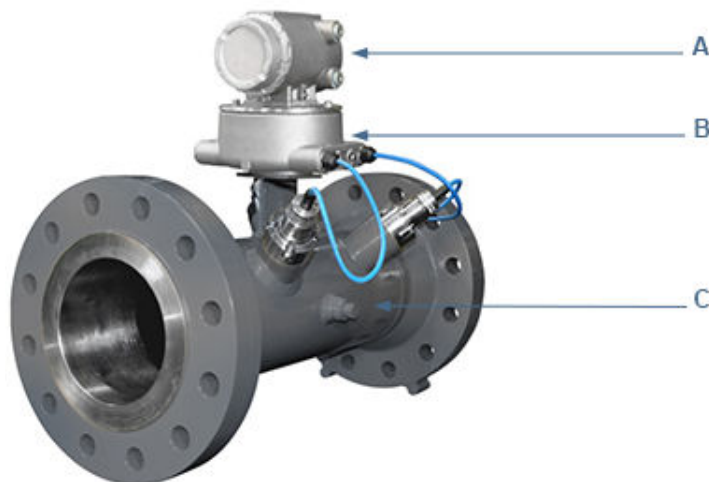
Figure 1-3: Rosemount 3412 Gas Ultrasonic Flow Meter design



- A. Transmitter electronics enclosure (explosion-proof) Optional - Local Display with glass endcap. (See [Figure 1-5](#).)
- B. Base electronics enclosure (intrinsically safe)
- C. Meter body with transducer assemblies (T-11, T-12, T-21 and T-22) (intrinsically safe)

Rosemount 3411 Gas Ultrasonic Flow meters are single-path (two transducer) Gas Ultrasonic Flow Meter and is referred to as a bounce-path (as the signal is bounced off the meter body) or a centerline path (as it goes through the centerline of the meter body) meter. The bounce-path method simplifies construction of the meter and makes the meter less susceptible to interference from pipeline liquids.

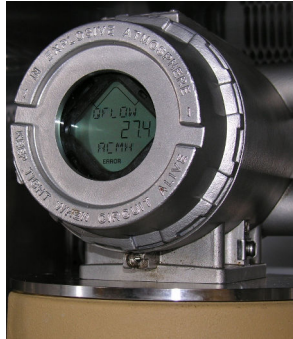
Figure 1-4: Rosemount 3411 Gas Ultrasonic Flow Meter design



- A. Transmitter electronics enclosure (explosion-proof) Optional - Local Display with glass endcap. (See [Figure 1-5](#).)
- B. Base electronics enclosure (intrinsically safe)
- C. Meter body with transducer assemblies (T-11, T-12, T-21 or T-22) (intrinsically safe)

The Rosemount Gas Ultrasonic Flow Meter design is available with an optional glass endcap and a local display.

Figure 1-5: Transmitter electronics enclosure with local display and glass endcap



All Rosemount ultrasonic flow meter's U.L. safety listing is accomplished through the combination of an explosion-proof transmitter electronics enclosure that houses the CPU module, Power Supply board, I.S. Barrier board, Backplane board and optional LCD Display board.

Note

The optional LCD Display requires firmware v1.04 or later and Uboot version, April 25, 2022.

The Base Electronics Enclosure that houses the Acquisition Module. Intrinsically safe transducers and cable assemblies are designed for Class 1, Division 1, Groups C and D areas without need of further protection when installed in accordance with the field wiring diagram (refer to Rosemount drawing DMC-005324 in [Engineering drawings](#)).

1.6 Meter specifications for 3411, 3412, and 3414

⚠ WARNING

Contents may be under pressure.
When the meter is under pressure, DO NOT attempt to remove or adjust the transducer holder.

Attempting to do so could release pressurized gases, resulting in serious injury or equipment damage.

⚠ WARNING

Contents may be hazardous.
The meter must be fully depressurized and drained before attempting to remove the T-200 transducer assembly. If gas or fluid begins to leak from the T-200 transducer stalk assembly, stop immediately and reinstall T-200 stalk assembly.

Failure to comply could cause serious injury or equipment damage.

A. Transducer holder

⚠ CAUTION

Escaping gases or fluids hazard

The purchaser of the meter is responsible for the selection of Rosemount components/seals and materials compatible with the chemical properties of gas flow measurement.

Failure to select the suitable meter component/seals may cause escaping gases or liquids, resulting in injury or equipment damage.

Consult your Rosemount Sales and Service representative to ensure you purchase the correct components and seals for your application. Specifications for Rosemount Gas Ultrasonic Flow Meters 3411, 3412 and 3414 are below:

Table 1-1: Rosemount 3411, 3412 and 3414 meter specifications (part 1)

Rosemount 3411, 3412 and 3414 meter specifications	
Meter type	Number of paths <ul style="list-style-type: none"> • 3411 Rosemount single path (two transducer) or center-line (bounce) design • 3412 Rosemount two-path (four transducer) center-line (bounce) design • 3414 Rosemount four-path (eight transducer) chordal design
	Ultrasonic type <ul style="list-style-type: none"> • Transit-time based measurement • Spool piece with integral mount transducers
Enclosure materials	<ul style="list-style-type: none"> • ASTM B26 Gr A356.0 T6 Aluminum <ul style="list-style-type: none"> — 100% conversion coated and exterior coated with a polyurethane enamel • ASTM A351 Gr CF8M Stainless Steel <ul style="list-style-type: none"> — Passivated
	Optional Local Display with a glass endcap on transmitter enclosure
Meter performance	
Linearity	<ul style="list-style-type: none"> • 3414 Four-path meter chordal design <ul style="list-style-type: none"> — $\pm 0.3\%$ of measured value over a 100:1 turndown 3-100 ft./s; 0.3 to 30 m/s including lab uncertainty — Flow calibrated accuracy is $\pm 0.1\%$ of reading relative to lab over entire flow calibration range (Qmin - Qmax) • 3411 single-path or 3412 two-path <ul style="list-style-type: none"> — Flow calibrated accuracy is $\pm 0.5\%$ of reading relative to lab¹ — Accuracy is typically $\pm 1.5\%$ of actual volume flow¹ (without flow calibration)
¹ Does not take into consideration changes in wall roughness and installation effects.	
Repeatability	$\pm 0.05\%$ of reading in the specified velocity range from 5% to 100% (Qmax)

Table 1-1: Rosemount 3411, 3412 and 3414 meter specifications (part 1) (continued)

Rosemount 3411, 3412 and 3414 meter specifications	
Velocity range	<ul style="list-style-type: none"> • 100 ft./s (30 m/s) with over-range • 125 fps (38 m/s) on some line sizes • Meter meets or exceeds AGA9 (2007) performance specifications

Table 1-2: Performance specifications

Meter size	4" to 24"	30"	36"
Qmin(ft./s)	2	2	2
Qt (ft./s)	10	8.5	7.5
Qmax (ft./s)	100	85	75

Table 1-3: Rosemount 3411, 3412 and 3414 meter specifications (part 2)

Body and Flange Sizes and Pressure rating range	<p>U.S. Customary Units - Meter sizes 4, 6, 8, 10, 12, 16, 18, 20, 24, 30, and 36 (in.)</p> <ul style="list-style-type: none"> • ANSI pressure classes 300, 600, 900 and 1500 (per ANSI B16.5) • Carbon Steel • 316 Stainless Steel <p>Metric Units - Meter sizes DN - 100, 150, 200, 250, 300, 400, 450, 500, 600, 700, 750, 900</p> <ul style="list-style-type: none"> • PN 50, 100, 150, 200 • Carbon Steel • 316 Stainless Steel <p>Maximum Pressures</p> <ul style="list-style-type: none"> • Dependent on operating temperature <p>Meter bore</p> <ul style="list-style-type: none"> • Schedule 20, 30, 40, 60, 80, 100, 120, 140, 160, STD, XS, LW
Flange types	ANSI classes - 300, 600, 900 and 1500 (per ANSI B16.5)
Specific Gravity	0.35 to 1.50
Accuracy Limits	<p>3414 accuracy limits (AGA 9 compliant) are:</p> <ul style="list-style-type: none"> • $\pm 1\%$ without a flow calibration (10" and smaller line sizes) • $\pm 0.7\%$ without a flow calibration (for 12" and larger line sizes) • $\pm 0.1\%$ with a flow calibration <p>3411 and 3412 accuracy limits are:</p> <ul style="list-style-type: none"> • $\pm 1.5\%$ without a flow calibration
Minimum operating pressure	100 psig (7 bar)
Electronic specifications	

Table 1-3: Rosemount 3411, 3412 and 3414 meter specifications (part 2) (continued)

Power	<p>Meter</p> <ul style="list-style-type: none"> • 10.4 Vdc to 36 Vdc • 11 W power consumption (15 W maximum) <p>Serial cable</p> <ul style="list-style-type: none"> • Belden #9940 or equivalent (22 gauge) <ul style="list-style-type: none"> — Capacitance (pF/m) 121.397 (conductor to conductor) — Capacitance (pF/m) 219.827 (conductor to other conductor and shield) — Resistance (Dc) DCR @ 20° C (recommended) <p>Ethernet cable</p> <ul style="list-style-type: none"> • Cat-5 Standard 100 Mbps <p>Frequency (see Table 1-2)</p> <ul style="list-style-type: none"> • 22 AWG wire characteristics areas follows: <ul style="list-style-type: none"> — Capacitance = 20 pF/ft. or 20 nF/1000 ft. (between two wires) — Resistance = 0.0168 Ohms/ft. or 16.8 Ohms/1000 ft. — Pull-up voltages 24 Vdc
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Table 1-4: Transducer specifications

Transducer type	Temperature range	Mount and holder type
T-11	-20 °C to +100 °C (-4 °F to 212 °F)	Standard mounts/ HOLDERS, NBR O-ring Inconel mounts/316L HOLDERS, NBR O-ring Inconel Mounts/Inconel HOLDERS/FKM O-ring
T-12	-20 °C to +100 °C (-4 °F to 212 °F)	Standard mounts/ HOLDERS, NBR O-ring Inconel mounts/316L HOLDERS, NBR O-ring Inconel Mounts/Inconel HOLDERS/FKM O-ring
T-21 ¹	-20 °C to +100 °C (-4 °F to 212 °F)	Standard mounts/ HOLDERS, NBR O-ring Inconel mounts/316L HOLDERS, NBR O-ring Inconel Mounts/Inconel HOLDERS/FKM O-ring
T-22 ²	-50 °C to +100 °C (-58°F to 212 °F)	Standard mounts/ HOLDERS, NBR O-ring Inconel mounts/316L HOLDERS, NBR O-ring Inconel Mounts/Inconel HOLDERS/FKM O-ring

Table 1-4: Transducer specifications (continued)

Transducer type	Temperature range	Mount and holder type
T-200	-50 °C to +125 °C (-58°F to 257 °F)	Standard Stalk Assemblies Inconel Stalk Assemblies
¹ T-21 transducers use W-01 transformers. ² T-22 transducers use W-02 transformers.		
Note The process temperature must not exceed the operating temperature range of the transducers.		
Note T-11 and T-21 transducers are designed for 14 inch and larger meters. T-12, T-22 and T-200 transducers are designed for 4" through 12" meters.		
Note T-11 and T-21 transducers are used for all meter sizes for 3411 and 3412.		
Note The ultrasonic transducers are not intended for use across boundary walls of different hazardous area classifications. The transmitter electronics cannot be remote mounted from Division 1 classification to a Division 2 area to meet an area classification.		

Table 1-5: Rosemount 3411, 3412 and 3414 meter specifications (part 3)

Communications specifications	
Connectivity protocols	One serial RS-232/RS-485 port (115 kbps baud rate) (Modbus RTU/ASCII) <ul style="list-style-type: none"> (1) Serial Port A (RS-232/RS-485 Full Duplex/RS-485 Half Duplex)
	One Ethernet Port (TCP/IP) 100 BaseT <ul style="list-style-type: none"> Up to 10 Mbps (internal connection) 100Mbps (external connection) Modbus TCP
Device compatibility	Rosemount Ultrasonic flow meters are compatible with nearly every commercially available flow computer. Examples: FloBoss 103, FloBoss S600 flow computer, ROC 107
Digital, analog, and frequency inputs	
Digital Input(s) (Selectable)	(1) Single polarity <ul style="list-style-type: none"> Four pulse configurations available

Table 1-5: Rosemount 3411, 3412 and 3414 meter specifications (part 3) (continued)

Analog Input(s)	<p>(2) 4-20 mA</p> <ul style="list-style-type: none"> • AI-1 Temperature • AI-2 Pressure <hr/> <p>Note The analog-to-digital conversion accuracy is within $\pm 0.05\%$ of full scale over the operating temperature range.</p> <hr/> <p>Note AI-1 and AI-2 are electronically isolated and operate in sink mode. The input contains a series resistance so HART[®] Communicators can be connected to configure sensors.</p> <hr/> <p>A 24 Volt Dc power output is available to provide power to the sensors.</p>
Frequency/Digital Output(s)	<p>The meter has user-configurable selections for either a Frequency Output or Digital Output (FODO) status. (Also see Frequency/Digital outputs).</p> <p>Frequency/Digital Outputs</p> <ul style="list-style-type: none"> • FODO1 (eight possible output configurations) • FODO2 (eight possible output configurations) • FODO3 (eight possible output configurations) • FODO4 (eight possible output configurations) • FODO5 (eight possible output configurations) • FODO6 (eight possible output configurations) <hr/> <p>Note Use of FODO6 requires DI1Mode set to Frequency/Digital Output 6. Digital Input will not be available.</p> <hr/> <p>Frequency or Digital Output parameter pairs (see Frequency/Digital outputs) Frequency or Digital Outputs (FODO1, FODO2, FODO3, FODO4, FODO5, FODO6) source selections</p> <ul style="list-style-type: none"> • (FO1A, DO1A, FO1B, DO1B, FO2A, DO2A, FO2B, DO2B) <hr/> <p>Mode options:</p> <ul style="list-style-type: none"> • Open Collector (requires external excitation supply voltage and pull-up resistor) • TTL (internally powered by the meter 0-5 Vdc signal)

Table 1-5: Rosemount 3411, 3412 and 3414 meter specifications (part 3) (continued)

	<p>Channel B Phase options:</p> <ul style="list-style-type: none"> • Lag forward, Lead reverse (Phase B lags Phase A while reporting forward flow, leads Phase A while reporting reverse flow) • Lead forward, Lag reverse (Phase B leads Phase A while reporting forward flow, lags Phase A while reporting reverse flow)
	<p>Phase A and Phase B output (based on flow direction)</p> <ul style="list-style-type: none"> • Reverse flow - output only reports flow in the reverse direction. For frequency outputs, Phase B of the output is 90 degrees out of phase with Phase A. • Forward flow - output only reports flow in the forward direction. For frequency outputs, Phase B of the output is 90 degrees out of phase with Phase A. • Absolute - output reports flow in both directions. For frequency outputs, Phase B of the output is 90 degrees out of phase with Phase A. • Bidirectional - output reports flow on Phase A only in the forward direction and on Phase B only in the reverse direction.
	<p>Maximum frequency for the frequency outputs</p> <ul style="list-style-type: none"> • 1000Hz • 5000Hz
<p>Analog Output(s)</p>	<ul style="list-style-type: none"> • (1) 4-20 mA independently configurable analog output (HART®) • (1) 4-20 mA independently configurable analog output (conventional) - Type 2 CPU ONLY The analog output zero scale offset error is within ±0.1% of full scale and gain error is within ±0.2% of full scale. <p>The total output drift is within ±50 ppm of full scale per °C.</p>

1.7 Pre-installation considerations

- Pipeline equipment code compliance, ANSI, ASME, etc.
- Proper Inlet/outlet meter tube piping for reasonable stable flow to the settling chamber (first meter tube spool upstream of the meter).
- Electrical safety compliance: UL, CSA, ATEX, IECEx etc.
- Civil and structural good practices compliance
- Contractual agreements and/or governmental compliance
- In-situ performance test procedures
- Field tested meter health check and flow dynamics diagnostics

- Data collection and retention procedures

1.8 Safety considerations

The Rosemount 3410 Series Gas Ultrasonic Flow Meter is suitable for use in U.L. Class 1, Division 1, Group C and D hazardous locations.

NOTICE

An "X" signifies the user should contact Emerson for information on the dimensions of the flameproof joints.

Refer to the 3410 Series Systems Wiring Diagram, Sheet 3 (DMC-005324) for the certification tag (see [3410 Series engineering drawings](#)).

3410 Series Gas Ultrasonic Meters are INMETRO certified. Refer to the 3410 Series Gas Ultrasonic Flow Meter Tag, INMETRO Certification drawing DMC-006224.

Certificate number: UL-BR 16.0144X

Marking: Ex db ia IIB T4...T3 Gb

Electrical parameters: Refer to [Meter specifications for 3411, 3412, and 3414](#) and [3410 Series engineering drawings](#).

Special conditions for safe use

- Explosion proof joint dimensions are compliant with the Brazilian Association of technical standard: ABNT NBR IEC 60079-1, Table 3.
- The enclosure for the explosion proof transmitter and intrinsically safe barrier must be remote mounted [Table 1-3](#) if the operating temperature exceeds 140 °F (60 °C) (refer to [Table 1-3](#)).
- Cable length (refer to [Table 1-3](#)).

⚠ WARNING

Explosion or fire hazard

Conduit runs must have a sealing fitting within 18 in. (457 mm) of the enclosure to reduce the risk of an explosion or a fire.

- During operation, keep covers tight.
- During equipment maintenance, disconnect power before opening transmitter or base electronics. Clean cover joints before replacing.
- DO NOT substitute meter components. Component substituting may compromise the intrinsic safety.

Failure to comply could result in severe injury to personnel or cause damage to the equipment.

1.9 Certifications and approvals for the Rosemount 3410 series

3410 Series Gas Ultrasonic Flow Meters have electrical, metrology, intrinsic safety and Pressure Equipment Directive certifications and approvals by the agencies listed below. Refer to the nameplate tag on the meter body, the wiring diagram (DMC-005324) in [3410](#)

[Series engineering drawings](#) and observe all safety precautions. 3410 Series Gas Ultrasonic Flow Meters operate within the pressure and temperature range of the device (also see [Design of Rosemount 3410 series meter](#)). 3410 Series Gas Ultrasonic Flow Meters are approved to the ATEX Directive 94/9/EC.

Standards

- US
- Canada
- Europe
 - Explosive Atmospheres (ATEX)
 - International Electrotechnical Commission (IECEX)
 - Pressure Equipment Directive (PED via BSI)
 - Electromagnetic Compatibility (EMC)
 - International Organization of Legal Metrology (OIML)

Approval agencies

- UL
- c-UL
- DEMKO
- INMETRO
- NEPSI
- GOSTR

Important

Please consult Emerson Flow services for Rosemount products for the complete metrology approvals list.

1.10 FCC compliance

This equipment has been tested and found to comply with the limits for a Class A digital device, pursuant to Part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference when the equipment is operated in a commercial environment.

This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communications. Operation of this equipment in a residential area is likely to cause harmful interference. In such a case, the user will be required to correct the interference at their own expense.

NOTICE

Changes or modifications not expressly approved by the party responsible for compliance could void the user's authority to operate the equipment.

1.11 References

1. *Gould Modbus Protocol Reference Guide*, Rev. B, PI-MBUS-300

2. Measurement of Fuel Gas By Turbine Meters, American Gas Association, Transmission Measurement Committee Report No. 7, Second Revision, April 1996 (also referred to as AGA7)
3. Compressibility Factors of Natural Gas and Other Related Hydrocarbon Gases, American Gas Association, Transmission Measurement Committee Report No. 8, Second Edition, Second Printing, July 1994 (also referred to as AGA8)
4. Speed of Sound in Natural Gas and Other Related Hydrocarbon Gases, Report 10, First Edition, May 2003 (also referred to as AGA10)
5. Manual of Petroleum Measurement Standards, Chapter 21 — Flow Measurement Using Electronic Metering Systems, Section 1 — Electronic Gas Measurement, American Gas Association and American Petroleum Institute, First Edition, September 1993
6. AGA Report No. 9, Measurement of Gas by Multipath Ultrasonic Meters, Second Edition (April 2007)

2 Mechanical installation

2.1 Meter piping, lifting and mounting

Refer to the following sections for piping recommendations, lifting with hoist rings and slings, mounting in heated or cooled pipelines and safety warnings and precautions.

⚠ WARNING

Cutting hazard

Sharp edges may be present on the transducer retaining ring.

Wear appropriate eye protection equipment when removing or installing the transducer retaining ring.

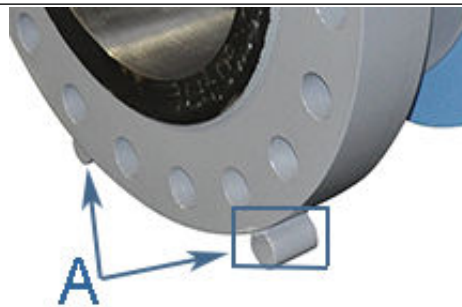
Failure to comply could cause serious injury.

⚠ WARNING

Crushing hazard

Do not remove flange stabilizers.

Attempting to do so could allow the meter to roll, resulting in serious injury or equipment damage.



A. Flange stabilizers

⚠ WARNING

Crushing hazard

Before installation, do not rest the meter on a slope of greater than 10 degrees. Also ensure the surface is solid so that the flange stabilizers do not sink into the surface.

Failure to comply could allow the meter to roll, resulting in serious injury or equipment damage.

⚠ CAUTION

Surface temperature hazard
The meter body and piping may be extremely hot or cold.
Wear appropriate personal protective equipment when coming in contact with the meter.
Failure to comply may result in injury.

⚠ CAUTION

Transportation hazard
When moving the meter, do not insert the forks of a forklift into the bore.
Inserting the forks may cause the meter to become unstable, resulting in injury or damage to the bore and sealing face.

⚠ CAUTION

Tripping hazard
Clear all obstacles or obstructions from the work area when transporting, installing, or removing the meter.
Failure to clear the work area may cause injury to personnel.

⚠ CAUTION

Escaping gases or fluids hazard
The purchaser of the meter is responsible for the selection of Rosemount components/seals and materials compatible with the chemical properties of gas flow measurement.
Failure to select the suitable meter component/seals may cause escaping gases or liquids, resulting in injury or equipment damage.

⚠ CAUTION

Escaping gases or fluids hazard
Process Seal Materials Single Seal Certification (T-XX and T-200 Transducers)

- Wetted material for T-XX style transducers are 316 stainless steel (SS) or Inconel holders with Hastelloy-C pins, Stycast 2850 Epoxy, and glass.
- Wetted materials for T-200 Style transducers are titanium housing and NBR (Nitrile) or FKM (Viton) O-ring material.

Only Rosemount specified O-ring replacements shall be used for process seal O-ring materials for T-200 transducers. No substitutions are allowed to maintain process seal integrity.

Verify chemical compatibility of material with components of process fluid.

Reference [Parker Seals – Chemical Compatibility Catalog EPS 5350](#).

Failure to select the suitable meter seals may cause escaping gases or liquids, resulting in injury or equipment damage.

Consult your Emerson Flow sales and service representative to ensure you purchase the correct components and seals for your application.

2.2 Meter components

Rosemount™ 3410 Series Gas Ultrasonic Flow Meters are assembled, configured and tested at the factory. The meter components include the transmitter electronics enclosure, the base electronics enclosure and the meter body with transducer assemblies ⁽²⁾.

⚠ WARNING

Contents may be under pressure.

When the meter is under pressure, DO NOT attempt to remove or adjust the transducer holder.

Attempting to do so could release pressurized gases, resulting in serious injury or equipment damage.

⚠ WARNING

Contents may be hazardous.

The meter must be fully depressurized and drained before attempting to remove the T-200 transducer assembly. If gas or fluid begins to leak from the T-200 transducer stalk assembly, stop immediately and reinstall T-200 stalk assembly.

Failure to comply could cause serious injury or equipment damage.

A. Transducer holder

⚠ WARNING

Explosion or fire hazard

Conduit runs must have a sealing fitting within 18 in. (457 mm) of the enclosure to reduce the risk of an explosion or a fire.

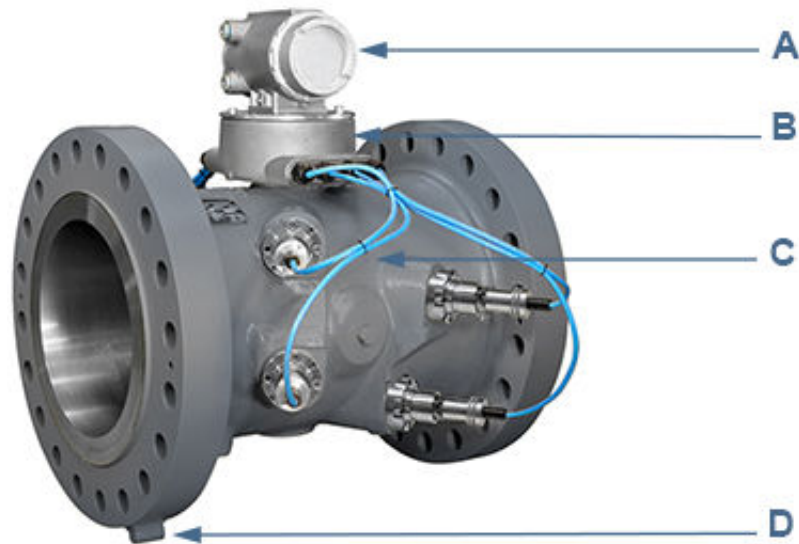
- During operation, keep covers tight.
- During equipment maintenance, disconnect power before opening transmitter or base electronics. Clean cover joints before replacing.
- DO NOT substitute meter components. Component substituting may compromise the intrinsic safety.

Failure to comply could result in severe injury to personnel or cause damage to the equipment.

The 3414 four path ultrasonic meter components are shown below.

⁽²⁾ Refer to the 00809-0200-3417 Split Clamp Extractor Tool Operation Manual to remove the transducer holders while the meter is pressurized.

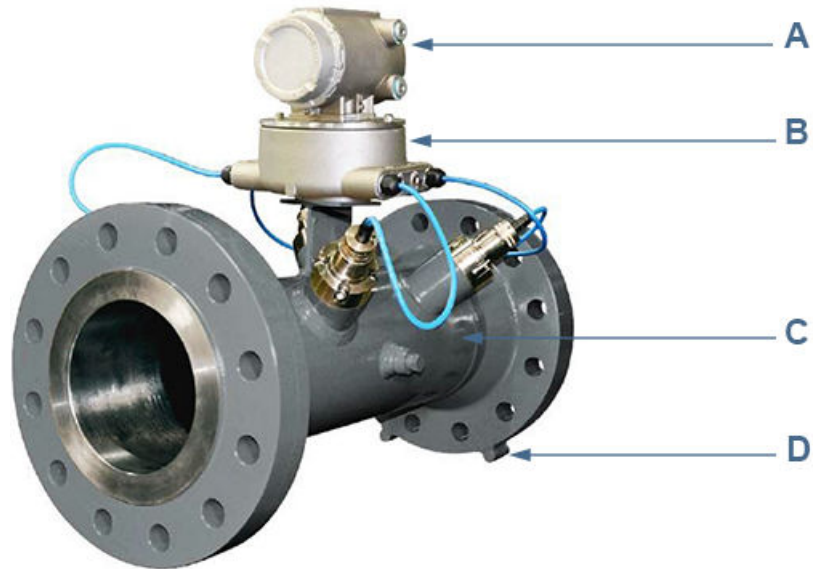
Figure 2-1: Rosemount 3414 Flow Meter assembly



- A. Explosion-proof transmitter enclosure (CPU Module, Power Supply, I.S. Barrier Board)
- B. Intrinsically-safe base enclosure includes Acquisition Module
- C. Meter - body and transducer assemblies and cables
- D. Flange stabilizers

The 3412 dual path ultrasonic meter components are shown below.

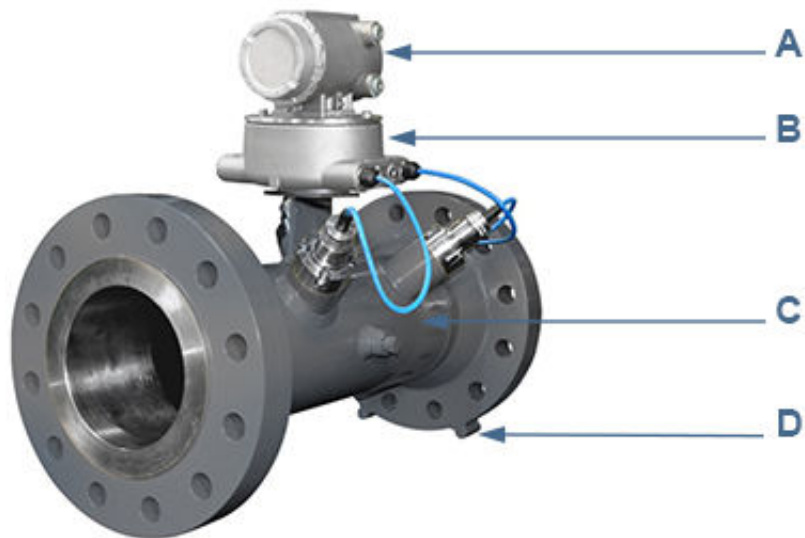
Figure 2-2: Rosemount 3412 Flow Meter assembly



- A. *Explosion-proof transmitter enclosure (CPU Module, Power Supply, I.S. Barrier Board, Backplane board) - (Optional: Glass endcap for Local Display)*
- B. *Intrinsically-safe base enclosure includes Acquisition Module*
- C. *Meter - body and transducer assemblies and cables*
- D. *Flange stabilizers*

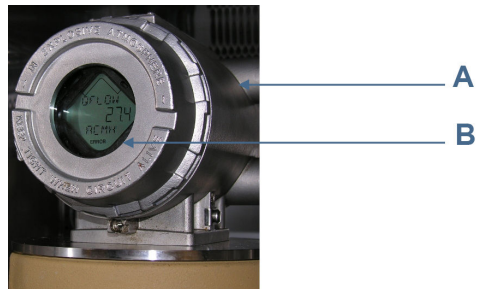
The 3411 single path ultrasonic meter components are shown below.

Figure 2-3: Rosemount 3411 Flow Meter assembly



- A. Explosion-proof transmitter enclosure (CPU Module, Power Supply, I.S. Barrier Board, Backplane board) - (Optional: Glass endcap for Local Display)
- B. Intrinsically-safe base enclosure includes Acquisition Module
- C. Meter - body and transducer assemblies and cables
- D. Flange stabilizers

Figure 2-4: Transmitter electronics enclosure with optional local display and glass endcap



- A. Transmitter electronics enclosure with glass endcap
- B. Local display

2.3 Pipe recommendations

⚠ WARNING

BURST HAZARD

Before pipeline cleaning and maintenance ("pigging operations"), remove straightening vanes or flow conditioners. Failure to do so may cause excessive pressure in the meter system, resulting in serious injury/death or equipment damage.

Figure 2-5: 3410 Series Gas Ultrasonic Flow Meter with flow conditioner for uni-directional flow

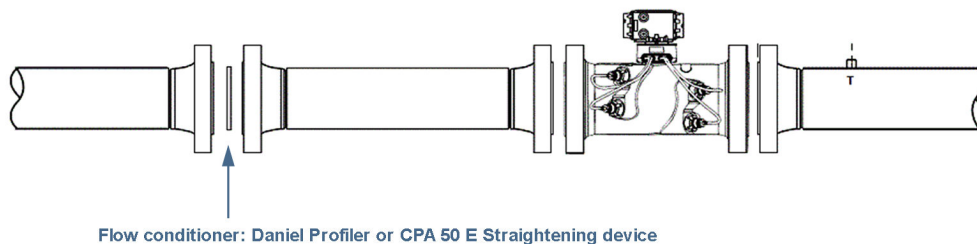
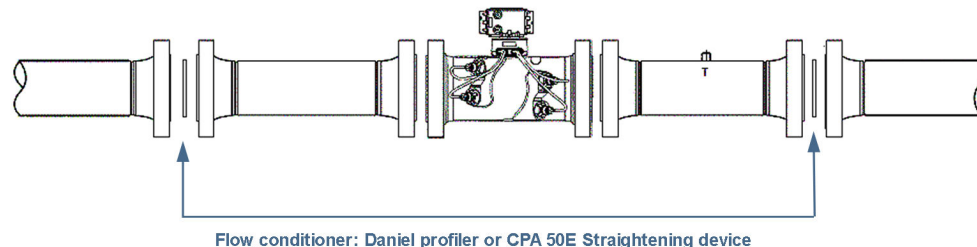


Figure 2-6: 3410 Series Gas Ultrasonic Flow Meter with flow conditioner for bi-directional flow



Sunshields, provided by the customer, may be required to prevent exceeding the process fluid temperature when the meter is mounted in a location with extremely hot climates.

NOTICE

Sunshield protection

Install a sunshield to prevent prolonged exposure to direct sunlight in extreme climates. Failure to shield the meter may result in exceeding the process temperature range and damage transmitter electronics.

NOTICE

For optimal flow measurement conditions, Rosemount suggests the piping configurations below. Regardless of the configuration selected, the user agrees to accept full responsibility for the site piping design and installation.

Flow conditioning is recommended for best measurement results

- Honed or un-honed meter tube(s)
- Flow direction (unidirectional or bidirectional)
- Correct meter size selection - too low may cause poor flow stability (thermal convection or too fast may cause erosion problems and resonance, cracks or failure of probes or thermowells (approximately 0.3 to 30 m/sec or 1 to 100 ft/sec).
- Space availability for meter lengths (to allow inlet piping customization)
- Concentric alignment pins or flange concentricity technique considerations

Important

The bore of the mating piping should be within one percent of the meter inside diameter.

Figure 2-7: Piping recommendations uni-directional without flow conditioner

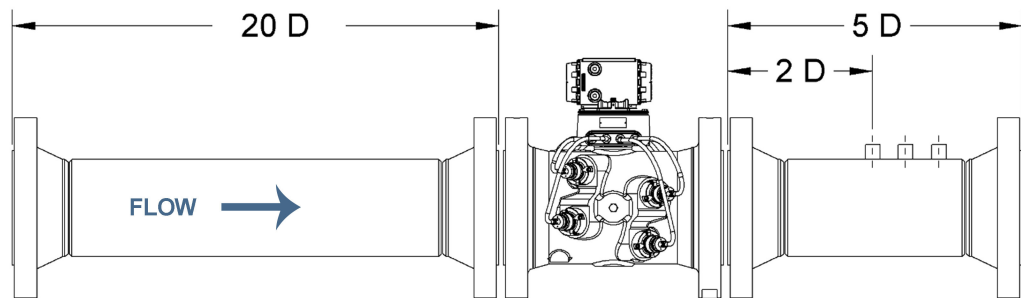


Figure 2-8: Piping recommendations uni-directional with flow conditioner

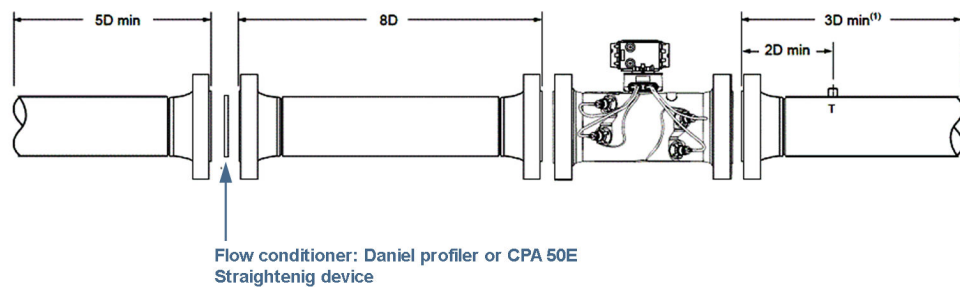
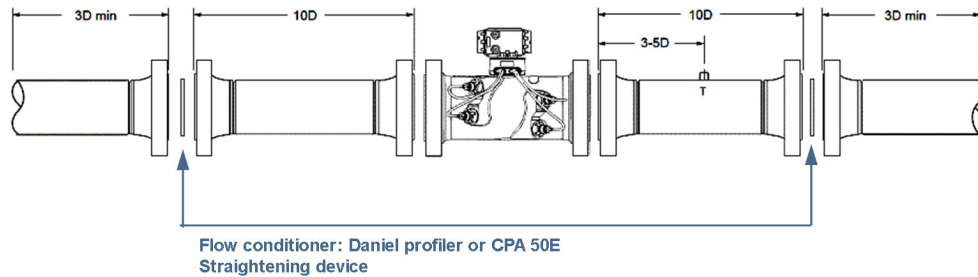


Figure 2-9: Piping recommendations bi-directional flow with flow conditioner



All pipe lengths are minimum:

- D = Nominal pipe size in in. (i.e. 6" pipe size; 10 D = 60 in)
- P = Pressure measurement location
- T = Temperature measurement location

NOTICE

Refer to the Ultrasonic flow meter product data sheets: ([Emerson.com](https://www.emerson.com)).

- Rosemount 3410 Series Ultrasonic Gas Flow Meters should be mounted in horizontal piping with the chord paths horizontal.

NOTICE

Faulty meter installation
Correctly install the equipment.

If meter bodies are mounted or oriented differently than specified above, debris or gas may collect in the transducer ports which could adversely affect the transducer signals, or cause equipment damage.

- Normally, the meter body is installed so that the electronics assembly is on the top of the meter. If there is insufficient space above the piping for this arrangement, the meter can be ordered with extra long transducer cables for remote mounting or the meter housing can be installed with the electronics assembly on the bottom.
- The mating piping should include temperature measurement connections located a minimum of three nominal pipe diameters length downstream of the meter, or per AGA Report No. 9.

2.4 Pre-installation inspection

Upon receipt of the meter and before installation inspect meter for signs of components loosening, seal damage or other component damage. This includes:

Procedure

1. Ensure flange sealing faces are undamaged.
2. Ensure that components that should be rigid do not move.

If any damage is found, contact Emerson Flow services before putting meter into service. Refer to the [Emerson.com/global](https://www.emerson.com/global) for contact information.

2.4.1 Meter safety for hoist rings and lifting slings

A Rosemount Gas Ultrasonic Flow Meter can be safely lifted and maneuvered into and out of a meter run for installation or service by obeying the following instructions.

⚠ DANGER

LIFTING A ROSEMOUNT ULTRASONIC METER WITH OTHER EQUIPMENT

The following lifting instructions are for installation and removal of the Ultrasonic Meter ONLY.

The instructions below do not address lifting the meter while it is attached, bolted, or welded to meter tubes, piping, or other fittings.

Using these instructions to maneuver the meter while it is still attached, bolted, or welded to a meter tube, piping, or other fitting can result in death, serious injury, or equipment damage.

The operator must refer to their company's hoisting and rigging standards, or the "DOE-STD-1090-2004 Hoisting and Rigging" standard if such company standards do not exist, for lifting and maneuvering any assembled meter tube and associated piping.

⚠ WARNING

Crushing hazard

During meter installation or removal, always place the meter on a stable platform or surface that supports its assembled weight.

Failure to comply could allow the meter to roll, resulting in serious injury or equipment damage.

NOTICE

Prior to lifting the meter, refer to the Gas Ultrasonic Flow Meter nameplate or outline dimensional (general arrangement) drawing for the assembled weight.

When lifting a meter by itself, Emerson recommends two methods. These methods are:

- Using appropriately rated Safety Engineered Swivel Hoist Rings installed in the meter end flanges.
- Using appropriately rated lifting slings positioned at designated areas of the meter.

Both methods must be used in conjunction with all appropriate company hoisting and rigging standards or the DOE-STD-1090-2004 HOISTING AND RIGGING standard if such company standards do not exist. For more information on these two methods, refer to the following sections.

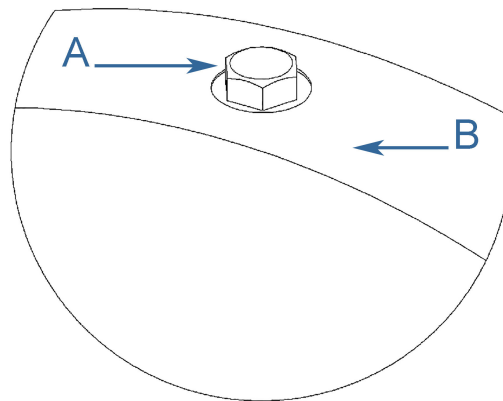
Appropriate safety-engineered swivel hoist rings in meter end flanges

Rosemount Ultrasonic meters come equipped with a tapped hole located on the top of each meter body end flange. A flat machined surface surrounds each tapped hole. This feature provides complete surface contact ONLY between the meter flange and an OSHA-compliant Safety Engineered Swivel Hoist Ring as shown in [Figure 2-11](#).

Operators SHALL NOT use Eye Bolts (see [Figure 2-12](#)) in the flange tapped holes to aid in lifting or maneuvering the meter.

Operators SHALL NOT use other Hoist Rings that do not fully seat flush with the counter bore on the top of the meter flanges.

Figure 2-10: Meter end flange with tapped flat-counterbore hole for hoist ring



- A. Plug bolt
- B. Flat counterbore surface

Figure 2-11: Safety-approved hoist ring

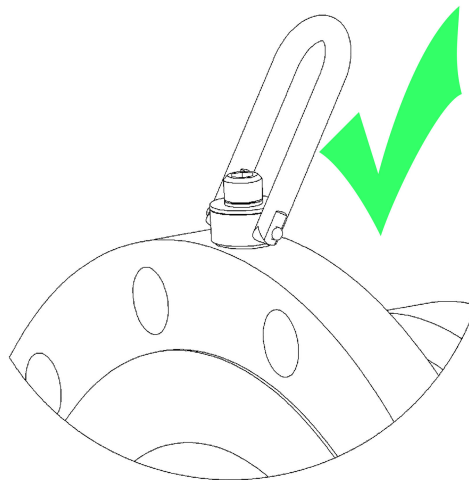


Figure 2-12: Non-compliant eye bolt

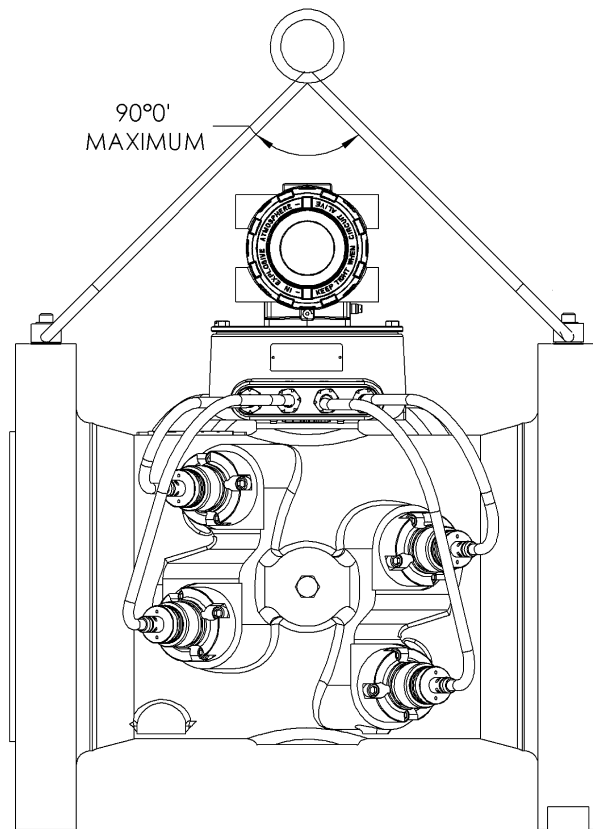


Safety precautions using safety-engineered swivel hoist rings

Read and follow the Safety Precautions listed below:

1. Meters must only be lifted by personnel properly trained in the safe practices of rigging and lifting.
2. Remove the plug bolts installed in the tapped holes on the top of the flanges. Do not discard the bolts as they must be reinstalled once the lifting operation is complete to prevent corrosion of the tapped holes.
3. Ensure the tapped holes on the meter are clean and free of debris before installing the hoist rings.
4. Use only the safety-engineered swivel hoist rings that are rated for lifting the meter. Do not use any other type of hoist rings with the same screw size or heavy duty hoist rings. The meter tapping and counter bore size are suitable only for the hoist rings specified by Emerson.
5. When installing a hoist ring, ensure the base surface of the hoist ring fully contacts the machined flat surface of the tapped hole. If the two surfaces do not come in contact then the hoist ring will not hold its full rated load. Torque the hoist ring attachment bolts to the limit indicated on the hoist rings.
6. After installation of the hoist rings, always check that the ring rotates and pivots freely in all directions.
7. NEVER attempt to lift the meter using only one hoist ring.
8. Always use separate slings to each hoist ring. NEVER reeve one sling through both hoist rings. The slings must be of equal length. Each sling must have a load rating that equals or exceeds the hoist ring load rating. The angle between the two slings going to the hoist rings must never exceed 90 degrees or the load rating of the hoist rings will be exceeded.

Figure 2-13: 90 Degree angle between slings



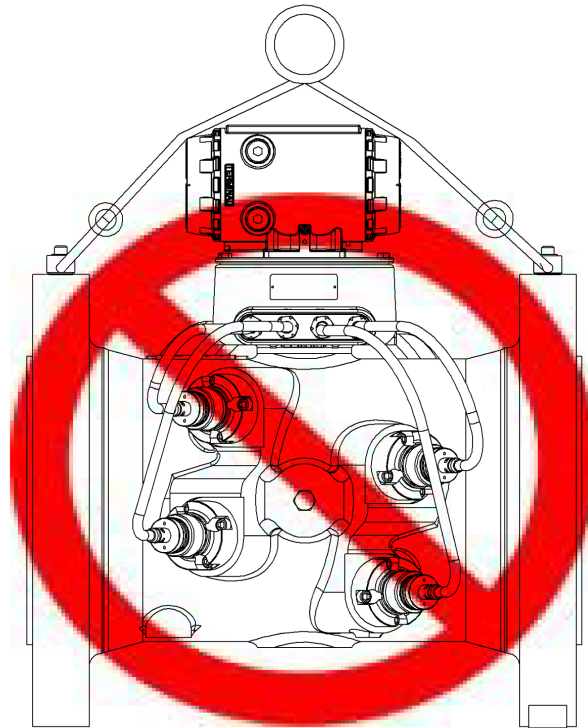
9. NEVER allow the slings to contact the electronics enclosure. Damage to the enclosure may occur. Use a spreader bar with the slings to prevent contact with the electronics enclosure and the base enclosure (see [Safety precautions using appropriately rated lifting slings](#)). If the slings do come in contact with the electronic enclosure, then remove the two bolts holding the enclosure to its base and temporarily remove the head from the meter during the lifting operation. You will need to unplug the cable from J3 on the Acquisition Module. Two screws hold this cable in place.
 - a. After the lifting operation is complete, reattach and secure the electronics cable to J3 on the Acquisition Module.
 - b. Return the electronics enclosure to its original position.
 - c. Replace the bolts.
 - d. Secure the enclosure in place.

⚠ CAUTION

FALL HAZARD

Lifting the meter with the upper enclosure installed but without the bolts installed, may cause the electronics to fall and cause personal injury or equipment damage.

Figure 2-14: Incorrect sling attachment



10. NEVER apply shock loads to the meter. Always lift the meter gradually. If shock loading ever occurs, the hoist ring must be inspected per manufacturer's recommendations prior to any further service. If a proper inspection cannot be performed, discard the hoist ring.
11. NEVER lift with any device, such as hooks, chains, or cables that could create side pulls that could damage the ring of the hoist ring.
12. NEVER lift more than the ultrasonic meter assembly including electronics and transducers with the hoist rings. The only exception that safe is to lift the meter with one ASME B16.5 or ASME B16.47 blind flange bolted to each end flange of the meter. NEVER use the hoist rings on the meter to lift other components such as meter tubes, piping or fittings attached to the meter. Doing so will exceed the load rating of the hoist rings.
13. Remove the hoist rings from the meter after lifting is completed and store them in an appropriate case or container per their manufacturer's recommendation.
14. Apply heavy lubricant or anti-seize to the threads of the plug bolts and reinstall the plug bolts to keep the tapped holes free of debris and to prevent corrosion.

Obtain safety engineered swivel hoist rings

A list of approved manufacturers of safety engineered hoist rings is below:

- [American Drill Bushing Company](#)
- [Carr Lane Manufacturing Company](#)

Select an approved supplier from the list below. These vendors can supply the safety engineered hoist rings. This is not intended to be a complete list.

- Fastenal
- Reid Supply

The appropriate hoist rings can also be purchased directly from Emerson. The following table provides part numbers for reference:

Table 2-1: Hoist ring part number lookup table

Rosemount part number ⁽¹⁾	Hoist ring thread size & load rating ⁽¹⁾	American Drill Bushing Co. P/N ⁽¹⁾	Carr Lane Manufacturing Co. P/N ⁽¹⁾
1-504-90-091	3/8-in.-16UNC, 1000 lb.	23053	CL-1000-SHR-1
1-504-90-092	1/2-in.-13UNC, 2500 lb.	23301	CL-23301-SHR-1
1-504-90-093	3/4-in.-10UNC, 5000 lb.	23007	CL-5000-SHR-1
1-504-90-094	1-in.-8UNC, 10000 lb.	23105	CL-10000-SHR-1
1-504-90-095	1-1/2-in.-6UNC, 24000 lb.	23202	CL-24000-SHR-1

(1) The part numbers include only one hoist ring. Two hoist rings are required per meter.

Needed size for safety engineered swivel hoist rings

To determine the size of the hoist rings required for your meter, use the appropriate table below. Look down the column that matches the ANSI rating of your meter. Find the row that contains your meter size. Follow the row to the end to find the appropriate hoist ring part number.

Table 2-2: Hoist Ring Lookup Table for Rosemount 3414 Gas Meters⁽¹⁾

ANSI 300	ANSI 600	ANSI 900	ANSI 1500	Rosemount Part Number
4" to 10"	4" to 8"	4" to 8"	4" to 6"	1-504-90-091
12" to 18"	10" to 16"	10" to 12"	8" to 10"	1-504-90-092
20" to 24"	18" to 20"	16" to 20"	12"	1-504-90-093
30" to 36"	24" to 30"	24"	16" to 20"	1-504-90-094
	36"	30" to 36"	24" to 36"	1-504-90-095

(1) 4" to 6" 45 degree meters, 8" to 24" 60 degree meters and 26" and above 75 degree meters.

Table 2-3: Hoist Ring Lookup Table for Rosemount 3411 or 3412 Gas Meters

ANSI 300	ANSI 600	ANSI 900	ANSI 1500	Rosemount Part Number
4" to 12"	4" to 8"	4" to 8"	4" to 6"	1-504-90-091
16" to 18"	10" to 16"	10" to 12"	8" to 10"	1-504-90-092
20" to 30"	18" to 20"	16" to 20"	12"	1-504-90-093
36"	24" to 30"	24"	16" to 20"	1-504-90-094
	36"	30" to 36"	24" to 36"	1-504-90-095

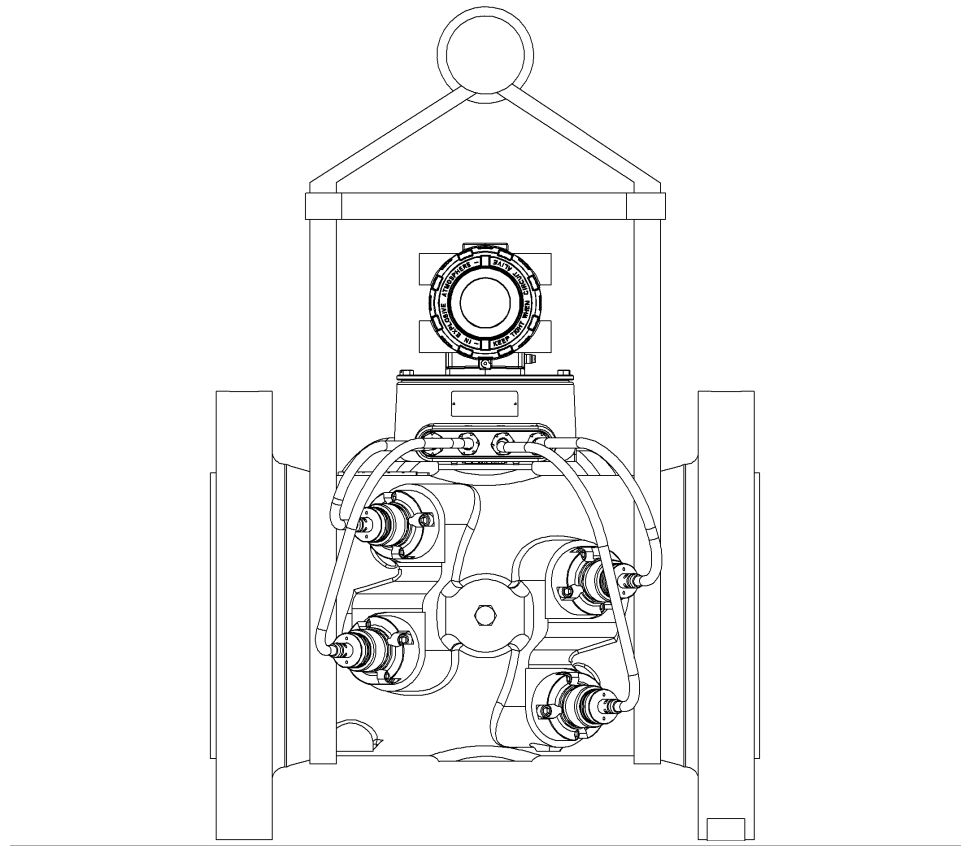
Appropriately rated lifting slings

The following instructions are intended to provide general guidelines for using proper lifting slings when lifting a Rosemount 3410 Series Gas Ultrasonic Flow Meter by itself. These instructions are intended to be followed in addition to your company's standards or the [DOE-STD-1090-2004 Hoisting and Rigging standard](#) if such company standards do not exist.

Safety precautions using appropriately rated lifting slings

1. Meters must only be lifted by personnel properly trained in the safe practices of rigging and lifting.
2. NEVER attempt to lift the meter by wrapping slings around the electronics enclosure.
3. NEVER attempt to lift the meter using only one sling around the meter. Always use two slings wrapped around each end of the body as shown below. A choker style sling is recommended.

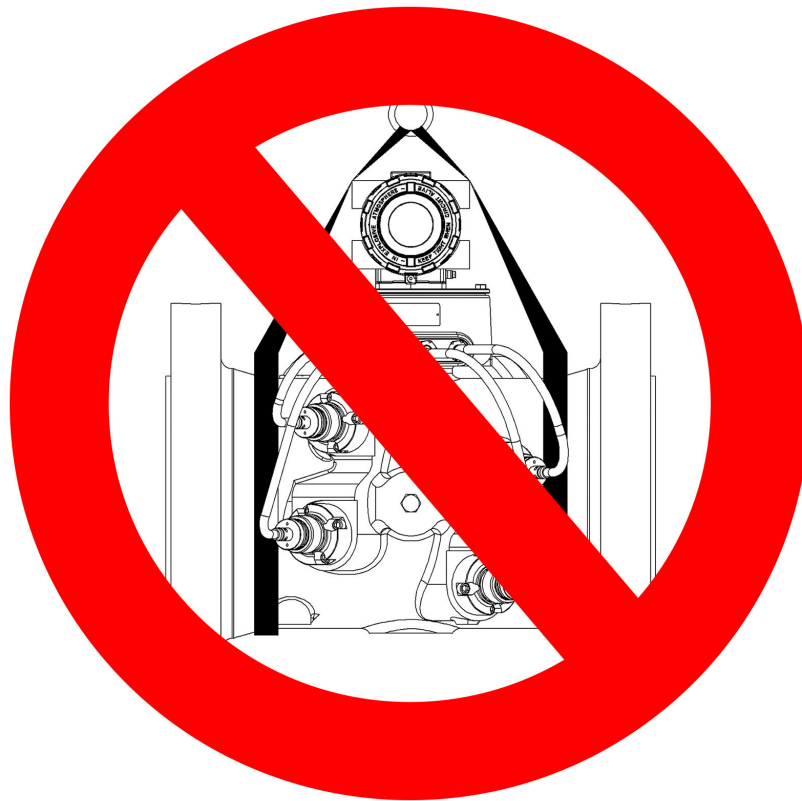
Figure 2-15: Correct sling attachment



4. Visually inspect the slings prior to use for any signs of abrasion or other damage. Refer to the sling manufacturer's procedures for proper inspection of the particular sling you are using.
5. Only use slings with ratings that exceed the weight to be lifted. Reference your company's standards for safety factors that must be included when calculating the load rating.

6. NEVER allow the slings to contact the electronics enclosure or the transducer cabling. Damage to the meter may occur. If the slings do come in contact with the electronics enclosure, then remove the two bolts holding the enclosure to its base and temporarily remove the head from the meter during the lifting operation. (Remove the two bolts holding the enclosure to its base and unplug the cable from the Acquisition Module. Two screws hold this cable in place.) Use a spreader-bar on the slings to prevent contact with the electronics.
7. Once the lifting operation is complete, reattach and secure the electronics cable to J3 on the Acquisition Module, return the electronics enclosure to its original position, replace the bolts, and secure the enclosure in place. Lifting the meter with the upper enclosure installed but without the bolts installed, may cause the electronics to fall and cause personal injury or electronics damage.

Figure 2-16: Incorrect sling attachment



8. NEVER apply shock loads to the meter. Always lift the meter gradually. If shock loading ever occurs, the slings must be inspected per manufacturer's procedures prior to being placed in any further service.

2.5 Mounting requirements in heated or cooled pipelines

The ambient operating temperature of the Rosemount 3410 Series Gas Ultrasonic Flow Meter electronics (i.e. Flameproof enclosure and Intrinsically safe base enclosure) is -40 °F (-40 °C) to +140 °F (+60 °C).

If the meter is installed into a pipeline which is heated or cooled outside this temperature range it is necessary to remove the electronics housing from the meter body (i.e. Spool piece acting as process fluid conduit) and mount it next to the meter body on a pipe stand or other rigid structure.

Extended length transducer cables (P/N 2-3-3400-194, 15 ft. long) shall be used to connect the Rosemount 3410 Series Gas Ultrasonic Flow Meter electronics to the transducers installed in the meter body. The process temperature must also not exceed the operating temperature range of the transducers.

- T-11, T-12 and T-21 transducers have an operating range from -4 °F (-20 °C) to 212 °F (+100 °C).
- T-22 transducers have an operating range from -58 °F (-50 °C) to 212 °F (+100 °C).
- T-200 transducers have an operating range from -58 °F (-50 °C) to 257 °F (+125 °C).

⚠ CAUTION

Surface temperature hazard

The meter body and piping may be extremely hot or cold.

Wear appropriate personal protective equipment when coming in contact with the meter.

Failure to comply may result in injury.

3 Electrical installation

3.1 Cable length TTL mode

The maximum cable length is 2000 feet (609.6 m) when the Digital Output “TTL” mode is selected.

3.2 Cable length Open Collector mode

For the Digital Output open collector mode, the maximum cable length depends on the cable parameters, pull-up resistance used, the maximum frequency to output, and frequency input parameters being driven. The following table provides estimated cable lengths for different pull-up resistor values and different Max Frequency settings in the meter using the following cable parameters. The table also provides an estimated cable voltage drop which indicates how much voltage will be across the cabling and effectively indicates to what voltage level the frequency input can be pulled down to by the frequency output.

If the voltage drop is higher than the voltage required for the frequency input to see a low state, then the configuration will most likely not work for your system. Performance of frequency outputs will vary from this table with setup and frequency input being driven.

Table 3-1: Configurations for open collector frequency outputs

Cable	Cable resistance	Cable	Pull-up resistance	Total	Maximum frequency	Sink	Cable voltage drop
Length (x1000 ft)	(2 Conductors) Ω	Capacitance nF	Resistance Ω	Resistance Ω	Frequency (Hz)	Current (A)	(2 Conductors) Vdc
0.5	16.8	10.00	1000	1016.8	5000	0.024	0.397
1	33.6	20.00	1000	1033.6	1000	0.023	0.780
2	67.2	40.00	1000	1067.2	1000	0.022	1.511
4	134.4	80.00	1000	1134.4	1000	0.021	2.843
0.5	16.8	10.00	500	516.8	5000	0.046	0.780
1	33.6	20.00	500	533.6	5000	0.045	1.511
1.7	57.12	34.00	500	557.12	5000	0.043	2.461
6.5	218.4	130.00	500	718.4	1000	0.033	7.296

The 22 AWG wire characteristics:

- Capacitance = 20 pF/ft. or 20 nF/1000 ft. (between two wires)
- Resistance = 0.0168 Ohms/ft or 16.8 Ohms/1000 ft
- Pull-up voltage = 24 Vdc

3.3 Grounding meter electronics housing

NOTICE

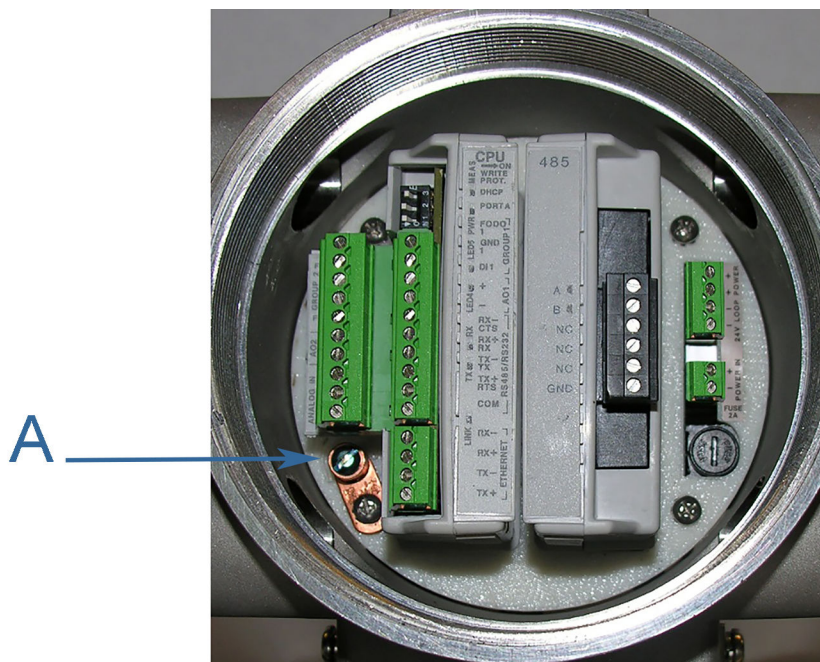
The meter electronics should be internally grounded for intrinsically safe operations.

Connect a wire to the chassis ground lug installed inside the Transmitter Electronics Enclosure as the primary ground. A secondary ground is located outside of the Transmitter Electronics Enclosure (see [Figure 3-2](#)).

NOTICE

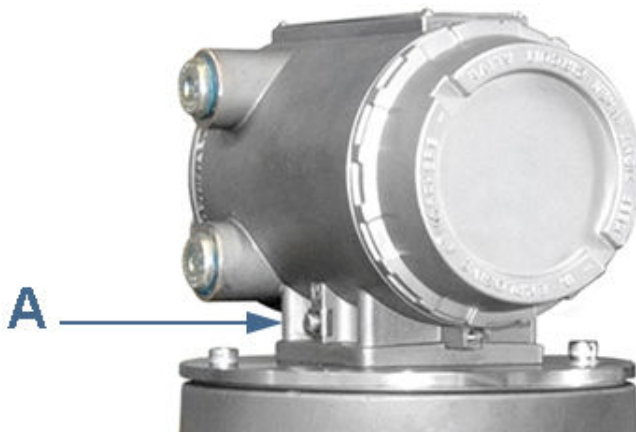
The internal grounding terminal shall be used as the primary equipment ground. The external terminal is only a supplemental bonding connection where local authorities permit or require such a connection. **DO NOT** connect digital grounds to the ground lugs.

Figure 3-1: Internal Transmitter Electronics Enclosure chassis ground



A. Transmitter electronics enclosure ground lug

Figure 3-2: External ground lug



A. External ground lug

3.4 Conduit seals

Conduit seals are required for meter installations in hazardous environments. Adhere to safety instructions to protect personnel and equipment.

⚠ WARNING

Explosion hazard

To reduce the risk of an explosion or fire, conduit runs must have a sealing fitting connected within 18 in. (457.2 mm) of the enclosure. Substitution of components may impair intrinsic safety of the meter.

Failure to keep covers tight during operation could result in death or serious injury.

⚠ WARNING

Explosion hazard

Substitution of components may impair the intrinsic safety and cause ignition of flammable or combustible atmospheres. Disconnect power before servicing.

Failure to remove power and use Rosemount approved components could cause serious injury.

⚠ WARNING

Contents may be under pressure.

When the meter is under pressure, DO NOT attempt to remove or adjust the transducer holder.

Attempting to do so could release pressurized gases, resulting in serious injury or equipment damage.

3.4.1 Start-up for systems that use explosion-proof conduit

Procedure

1. Assemble conduit to the transmitter electronics enclosure. A conduit seal fitting is required within 18 in. (457 mm) of the enclosure.
2. Check to make certain that all power to field wiring is turned **OFF**.

⚠ WARNING

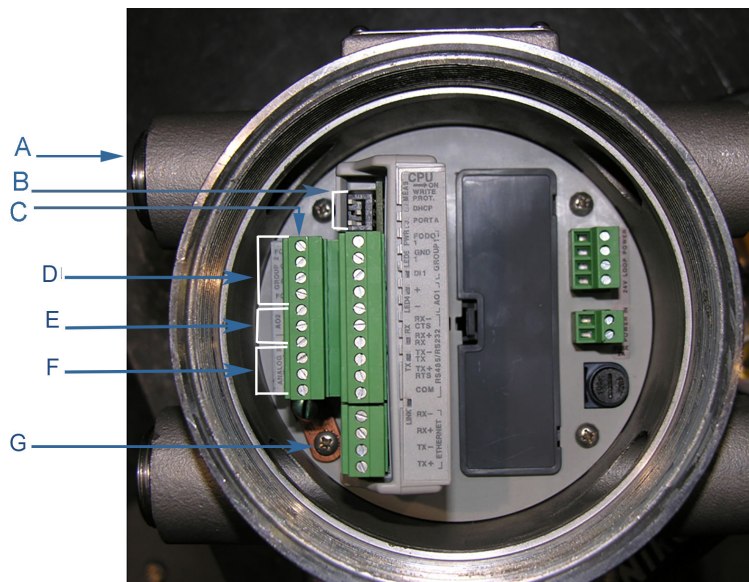
Hazardous voltage inside

Do not open the Transmitter Electronics Enclosure when an explosive gas atmosphere is present. Disconnect equipment from supply circuit before opening the enclosure.

Failure to remove power could result in death or serious injury.

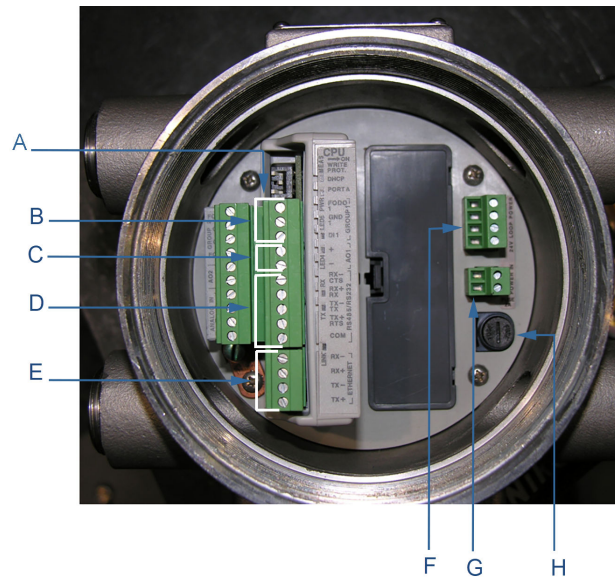
3. Remove the end cap nearest the conduit entry to gain access to the transmitter electronics.
4. Pull the wires into the electronics enclosure. Complete the field connection wiring as shown in [Figure 3-3](#) and [Wiring and inputs/outputs](#).
5. Complete the field connection wiring and apply electrical power to the system.

Figure 3-3: Electronics field wiring - upper terminal block, switches, ground lug - Type 2 central processing unit (CPU) Module



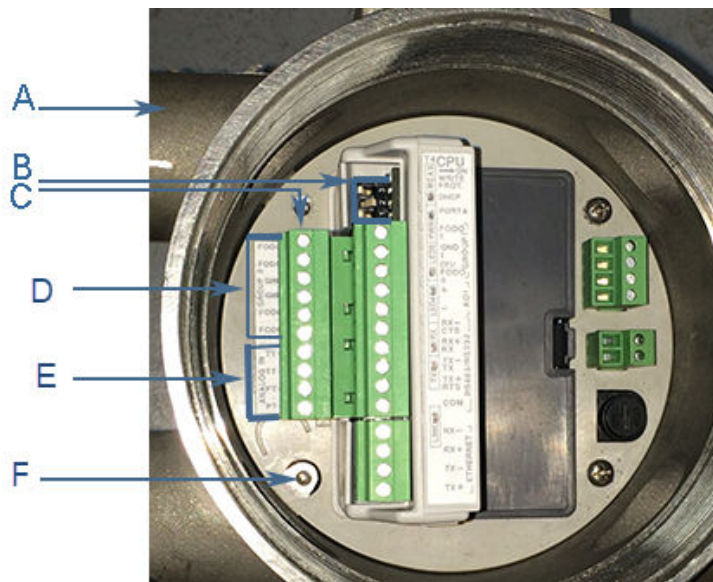
- A. Conduit wiring entry (four entries)
- B. Switches
 - A. Port A
 - B. DHCP
 - C. WRITE PROT.
- C. Upper terminal block
- D. FODO Group 2
 - FODO2
 - GND2
 - FODO3
- E. Analog out (current 4-20 mA)
 - AO2+
 - AO2-
- F. Analog in
 - Analog in (AI1)
 - Analog input 1 (Temperature)
 - TT+
 - TT-
 - Analog in
 - Analog input 2 (Pressure)
 - PT+
 - PT-
- G. Ground lug

Figure 3-4: Transmitter electronics field wiring lower terminal block - Type 2 CPU Module



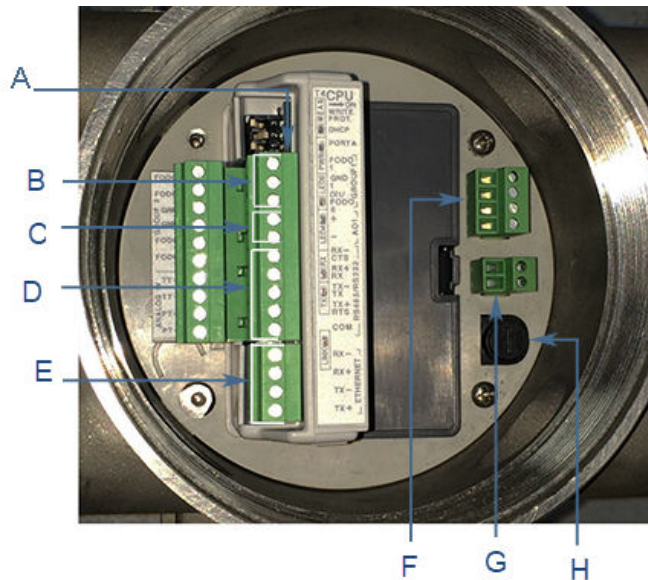
- A. Lower terminal block
- B. FODO Group 1 connections
 - FODO1
 - GND1
 - DI 1
- C. AO1
 - AO1+
 - AO1-
- D. Serial COMs (RS-232, RS-485)
 - RS-232: RTS, TX, CTS
 - RS-485: TX+, TX-, RX+, RX- (four-wire full duplex)
 - RS-485: TX+, TX- (two-wire half duplex)
- E. Ethernet
 - Ethernet (orange and white wire)
 - Ethernet (orange wire)
 - Ethernet (green and white wire)
 - Ethernet (green wire)
- F. 24 V loop power (for sourcing 4-20 mA inputs/outputs)
- G. Power in (10.4 Vdc - 36 Vdc)
- H. Fuse cover

Figure 3-5: Electronics field wiring - upper terminal block, switches, ground lug - Type 4CPU Module



- A. Conduit wiring entry (four entries)
- B. Switches
 - A. Port A
 - B. DHCP
 - C. WRITE PROT.
- C. Upper terminal block
- D. FODO Group 2
 - FODO2
 - FODO3
 - GND2
 - FODO4
 - FODO5
- E. Analog in
 - Analog in (AI1)
 - Analog input 1 (Temperature)
 - TT+
 - TT-
 - Analog in (AI2)
 - Analog input 2 (Pressure)
 - PT+
 - PT-
- F. Ground lug

Figure 3-6: Transmitter electronics field wiring lower terminal block - Type 4 CPU Module



- A. Lower terminal block
- B. FODO Group 1 connections
 - FODO1
 - GND1
 - DI 1/FODO6
- C. AO1
 - AO1+
 - AO1-
- D. Serial COMs (RS-232, RS-485)
 - RS-232: RTS, TX, RX, CTS
 - RS-485: TX+, TX-, RX+, RX- (four-wire full duplex)
 - RS-485: TX+, TX- (two-wire half duplex)
- E. Ethernet
 - Ethernet (orange and white wire)
 - Ethernet (orange wire)
 - Ethernet (green and white wire)
 - Ethernet (green wire)
- F. 24 V loop power (for sourcing 4-20 mA inputs/outputs)
- G. Power in (10.4 Vdc - 36 Vdc)
- H. Fuse cover

6. Set or configure the meter operating parameters using MeterLink. For additional installation information refer to the system wiring diagram (see [3410 Series engineering drawings](#)), [MeterLink Software for Gas and Liquid Ultrasonic Meters](#)

[Quick Start Manual](#) (00809-0100-7630). Use the MeterLink Field Setup Wizard to complete the configuration.

7. Verify the field connections are working correctly. Allow the system to run for the time specified by the customer (usually one week) and an electrician has fully tested the connections. After the Acceptance Test is witnessed and approved, seal the conduit.
8. Power down the system and apply the sealing compound to the conduit and allow to set in accordance with manufacturer specifications.
9. If required, install the security latches and wire seals on the Transmitter Electronics Enclosure endcaps (see [Seal transmitter electronics enclosure](#)).
10. If required, install the wire seals through the socket head bolts on the Base Enclosure (see [Base enclosure security seals](#)).
11. Re-apply electrical power to the system.

3.4.2 Start-up for systems that use flame-proof cable

⚠ WARNING

Hazardous voltage inside

Do not open the Transmitter Electronics Enclosure when an explosive gas atmosphere is present. Disconnect equipment from supply circuit before opening the enclosure.

Failure to remove power could result in death or serious injury.

Procedure

1. Check to make certain that all field wiring power is turned **OFF**.
2. Remove the end cap nearest the cable entries to gain access to the transmitter electronics.
3. Install the cable and cable gland.
4. Complete the field connection wiring and apply electrical power to the system.
5. Set or configure the meter operating parameters using MeterLink. For additional installation information refer to the system wiring diagram (see [3410 Series engineering drawings](#)), [MeterLink Software for Gas and Liquid Ultrasonic Meters Quick Start Manual](#) (00809-0100-7630) and use the MeterLink Field Setup Wizard to complete the configuration.
6. Verify the field connections are working correctly. Allow the system to run for the time specified by the customer (usually one week) and an electrician has fully tested the connections. After the Acceptance Test is witnessed and approved, seal the conduit.
7. Power down the system. Apply the sealing compound to the conduit and allow to set in accordance with manufacturer specifications.
8. If required, install the security latches and wire seals on the Transmitter Electronics Enclosure endcaps (see [Security seal installation](#) and [Base enclosure security seals](#)).
9. If required, install the wire seals through the socket head bolts on the Base Enclosure (see [Security seal installation](#), [Figure 3-22](#) and [Figure 3-23](#)).
10. Re-apply electrical power to the system.

3.5 Wiring and inputs/outputs

MeterLink uses the TCP/IP protocol to communicate with the Rosemount 3410 Series Ultrasonic Gas Flow Meter electronics instead of Modbus ASCII or RTU. The TCP/IP protocol only works across either Ethernet, RS-485 full duplex (4-wire) or RS-232. MeterLink can communicate with multiple meters if they are multi-dropped using 4-wire, full duplex RS-485 mode. The meter electronics is HART capable and provides communication flexibility with Rosemount 3410 Series Gas Ultrasonic Flow Meters.

Note

Port B for RS-485 full duplex communication is not supported.

The HART® output provides communication with other field devices (e.g., Field Communicator and AMS™ Device Manager software) and ultimately, communicates key diagnostic information through PlantWeb® architecture.

NOTICE

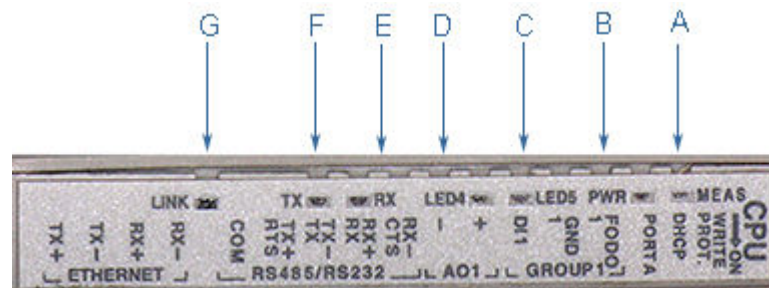
If not using Ethernet, a full duplex serial connection is necessary for MeterLink to communicate with a 3410 Series Gas Ultrasonic Meter.

The 3410 Series Gas Ultrasonic Flow Meter electronics auto-detects the protocol used and automatically switches between TCP/IP, Modbus ASCII, and Modbus RTU so it is not necessary to make any meter configuration changes to the protocol.

3.5.1 Central processing unit (CPU) Module labeling and LED indicators

The meter's metrology mode and the status of the data transfer from the Acquisition Module to the CPU Module are indicated via light-emitting diode (LED) status indicators. The **WRITE PROT.** switch protects the meter's configuration.

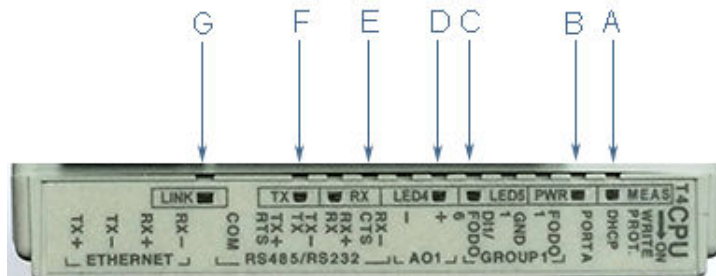
Figure 3-7: CPU Module labeling and LED indicators - Type 2



- A. Acquisition/Measurement mode
- B. Power
- C. LED 5: communication between CPU and acquisition module
- D. LED 4: link between CPU and acquisition module
- E. RX (RS-485/RS-232): receiving data
- F. TX (RS-485/RS-232): transmitting data⁽³⁾
- G. Link (Ethernet 1 link): user Ethernet connection

⁽³⁾ For RS-485 two-wire, use TX+ and TX-.

Figure 3-8: CPU Module labeling and LED indicators - Type 4



- A. Acquisition/Measurement mode
- B. Power
- C. LED 5: communication between CPU and acquisition module
- D. LED 4: link between CPU and acquisition module
- E. RX (RS-485/RS-232): receiving data
- F. TX (RS-485/RS-232): transmitting data⁽⁴⁾
- G. Link (Ethernet 1 link): user Ethernet connection

Table 3-2: CPU Module labeling and LED functions

CPU Module label or LED	Function	Switch position indicator or LED
WRITE PROT.	<ul style="list-style-type: none"> • Write-protect mode - with switch in the ON position (default setting) protects configuration and firmware overwrites. • To write configuration changes or download firmware to the meter change the switch to the OFF position. 	Switch position <ul style="list-style-type: none"> • ON - (default setting) enables write protection of the configuration and firmware • OFF - enables writing configuration changes or downloading firmware
DHCP	<ul style="list-style-type: none"> • Dynamic Host Protocol Server - enables you to communicate with a Rosemount meter that is not connected to a network. • When the CPU Module switch is in the ON position, the meter is enabled to act as a DHCP server for a single DHCP client connected to the Ethernet port using a crossover cable. This should be used for peer to peer connections only. • When the connection is made, select to use the Meter Name in the meter instead of the Meter Directory Name in order to keep all log files and configurations separate from each meter. 	Switch position <ul style="list-style-type: none"> • ON - the meter is enabled to act as a DHCP server for a single DHCP client • OFF - disables the DHCP server

⁽⁴⁾ For RS-485 two-wire, use TX+ and TX-.

Table 3-2: CPU Module labeling and LED functions (continued)

CPU Module label or LED	Function	Switch position indicator or LED
PORT A	<ul style="list-style-type: none"> PORT A override - RS-232 serves as an override during meter commissioning to establish communications and in the event the user cannot communicate with the meter due to an inadvertent communication configuration change. The override period is for two minutes. Supports: <ul style="list-style-type: none"> auto-detected ASCII (Start bit 1, Data Bit 7, Parity Odd/Even, Stop Bit 1) RTU (Start Bit 1, Data Bit 8, Parity none, Stop Bit 1) Modbus protocols RS-232 Baud rate=19,200 Modbus ID=32 	<p>Switch position</p> <ul style="list-style-type: none"> ON - enables RS-232 PORT A override OFF - (default setting) disables RS-232 PORT A override
MEAS	<p>System color indicates metrology mode</p> <ul style="list-style-type: none"> Acquisition mode Measurement mode 	<p>LED status</p> <ul style="list-style-type: none"> Red flashing LED, the meter is in acquisition mode. Solid red, the Acquisition Module is not communicating with the CPU Module. Green flashing LED.
PWR	<ul style="list-style-type: none"> 3.3 V Power Indicator 	<ul style="list-style-type: none"> Solid green
LED 4	Not used	<ul style="list-style-type: none"> Solid green LED
LED 5	Not used	<ul style="list-style-type: none"> Solid green LED
RX	<ul style="list-style-type: none"> RX signal (Port A for RS485 or RS232 communication) receiving data 	<ul style="list-style-type: none"> Flashing green (when receiving data)
TX	<ul style="list-style-type: none"> TX signal (Port A for RS485; 2-wire or 4-wire or RS232 communication) transmitting data 	<ul style="list-style-type: none"> Flashing green (when transmitting data)
Link	<ul style="list-style-type: none"> ETH1Link user Ethernet connection 	<ul style="list-style-type: none"> Solid green

Ethernet communications

The Ethernet port IP address, subnet mask, and gateway address are software-configurable. In addition, a meter can be configured to act as a DHCP (Dynamic Host Configuration Protocol) server to assign an IP address to a PC or laptop running MeterLink. The DHCP server facility is not intended to act as a general purpose DHCP server for a wider network. To this end, no user control is provided over the class or range of IP

addresses the unit provides. A standard twisted pair (Cat-5) cable should be used for Ethernet wiring.

It is strongly recommended that the meter be configured using an independent (off-network) single host. After configuration of the Rosemount™ 3410 Series Gas Ultrasonic Flow Meter, the DHCP option must be turned off if used on a LAN/WAN.

NOTICE

Restricted Ethernet and serial connectivity usage

Failure to restrict Ethernet and communication access to the 3410 Series Gas Ultrasonic Flow Meter can result in, among other things, unauthorized access, system corruption, and/or data loss.

User is responsible for ensuring that physical access and Ethernet or electronic access to the 3410 Series Gas Ultrasonic Flow Meter is appropriately controlled and any necessary security precautions are implemented; such as, establishing a firewall, setting password permissions and/or implementing security levels.

Table 3-3: Ethernet cable to PC communication

Ethernet communication	
Wire color	CPU
White w/Orange Stripe	TX+
Orange w/White Stripe	TX -
White w/Green Stripe	RX+
Green w/White Stripe	RX -

Use Ethernet cable, Rosemount P/N 1-360-01-596, to connect the PC to the meter.

A DIN 41612 48-pin connector is the interface from the CPU Module to the Field Connection Board (male end located on the back of the Field Connection Board).

Cybersecurity and network communications

In order to mitigate cybersecurity risks, configure the 3410 electronics TCP/IP communications as follows:

1. MeterLink uses either FTP or HTTP protocols for Archive and Smart Meter Verification log collection. It is recommended to disable the FTP protocol and leave

the HTTP protocol enabled using the **Meter** → **Communications Settings** dialog in MeterLink™. Both can be disabled for additional security, but log collection will not be possible in this configuration.

2. Leave the Telnet port disabled. This port is not required for any communications to field devices or MeterLink. Beginning with Rosemount 3410 Series Firmware v1.60, Telnet is permanently disabled.
3. Enabling the physical Write Protect switch will prevent metrology configuration changes and firmware upgrades. It will also prevent enabling TCP/IP protocols such as FTP, HTTP, and Telnet.
4. Disable unused protocols or set them to read-only if write capability is not required. The Modbus TCP/IP protocol can be set to Read-only or Disabled on the Ethernet port. Modbus protocols can be disabled or made read-only on serial ports while still allowing authenticated MeterLink communications.
5. Rosemount 3410 Series Firmware v1.60 and later require user authentication and has a default administrator password. While the password is unique to each meter, it is highly recommended to be changed at meter startup. For added security, the default username, administrator, can be changed as well.
6. Other users can be added with different privileges and passwords in the Rosemount 3410 Series Firmware v1.60 and later. Only give users privileges to perform their job functions. For more information, see [Manage users](#) on how to add, change, and delete users.

This transmitter:

1. Is not intended to be directly connected to an enterprise or to an internet facing-network without a compensating control in place.
2. Must be installed following industry best practices for cybersecurity.

Modbus TCP

If the meter firmware supports Modbus TCP slave functionality, the following controls will be available.

Modbus TCP unit identifier: Enter the Modbus TCP unit identifier here. Valid values are 0-255.

Enable alternate Modbus TCP port: The standard TCP port for Modbus TCP is port 502. This port is always enabled in a meter that supports Modbus TCP. By selecting this option, you can also enable Modbus TCP communications on a secondary TCP port specified by Alternate Modbus TCP port.

Alternate Modbus TCP port: Enter the alternate TCP port number here after selecting Enable alternate modbus TCP port. Valid port numbers are from 1 to 65535. The meter will not allow some port numbers that are either used by the meter or are defined port numbers for other protocols. MeterLink™ will prompt you if it was not able to write the specified port number to the meter.

Serial connections

Use a serial cable, Rosemount™ P/N 3-2500-401, to connect to a PC running MeterLink. The cable is designed for RS-232 communications which is the serial Port A default configuration (see [3410 Series engineering drawings](#) field wiring diagram, Rosemount Drawing DMC-005324). The DB-9 end of the cable plugs directly into the PC running MeterLink. The three wires on the other end of the cable connect to the CPU Module RS-485/RS-232 terminals. The RED wire goes to RX, the WHITE wire goes to TX, and the

BLACK wire goes to COM (see Figure 3-9 for Port A wiring). RS-485, 2-wire connection on Port A, uses TX+ and TX- on the CPU Module and has a ground wire.

When Belden wire No. 9940 or equivalent is used, the maximum cable length for RS-232 communications at 9600 bps is 88.3 meters (250 ft.) and the maximum cable length for RS-485 communication at 57600 bps is 600 meters (1970 ft.).

Port A supports a special override mode which forces the port to use known communication values (19200 baud, address 32, RS-232). Note that the protocol is auto-detected. This mode is expected to be used during meter commissioning (to establish initial communication) and in the event that the user cannot communicate with the meter (possibly due to an inadvertent communication configuration change). Alternately, when using MeterLink™ with an Ethernet port, use Ethernet cable, Rosemount P/N 1-360-01-596, to connect the PC.

Each serial port can be independently configured as read only in meter serial connection settings. Read only serial ports prevent write access, program downloads, alarm acknowledgements and testing of outputs. The read only serial port setting is configurable through **Edit** → **Compare Page** by modifying configuration point ReadWriteModePortA, B or C, and changing to Read-only mode.

Table 3-4: Serial Port A parameters

Port/ Communication	Description	Common features
Port A (Standard) <ul style="list-style-type: none"> • RS-232 • RS-485 Half Duplex • RS-485 Full Duplex • RS-485 ⁽¹⁾ (2-wire communication on Port A) 	<ul style="list-style-type: none"> • Typically used for general communications with a flow computer, RTU (Modbus slave) and radios. • RS-485 - 2-wire (Half Duplex) connected to TX+ and TX- • Special override mode to force port configuration to known settings. • Supports RTS/CTS handshaking with software- configurable RTS on/off delay times. • Factory default is RS-232, Address32, 19200 baud 	<ul style="list-style-type: none"> • Communications via MeterLink using RS-232 or RS-485 Full Duplex • Software configurable Modbus Address (1-247) • Auto-detects TCP/IP and ASCII or RTU Protocol <ul style="list-style-type: none"> — ASCII Protocol: <ul style="list-style-type: none"> • Start Bits = 1, Data Bits = 7 ⁽²⁾ — Parity: odd or even 1, Stop Bits = 1 ⁽²⁾ — Baud Rates: 1200, 2400, 9600, 19200, 38400, 57600, 115000 bps — RTU Protocol: <ul style="list-style-type: none"> • Start Bits = 1, Data Bits = 8 ⁽²⁾ — Parity: odd or even 1, Stop Bits = 1 ⁽²⁾ — Baud Rates: 1200, 2400, 9600, 19200, 38400, 57600, 115000 bps • Each port is software configurable as Read-only.

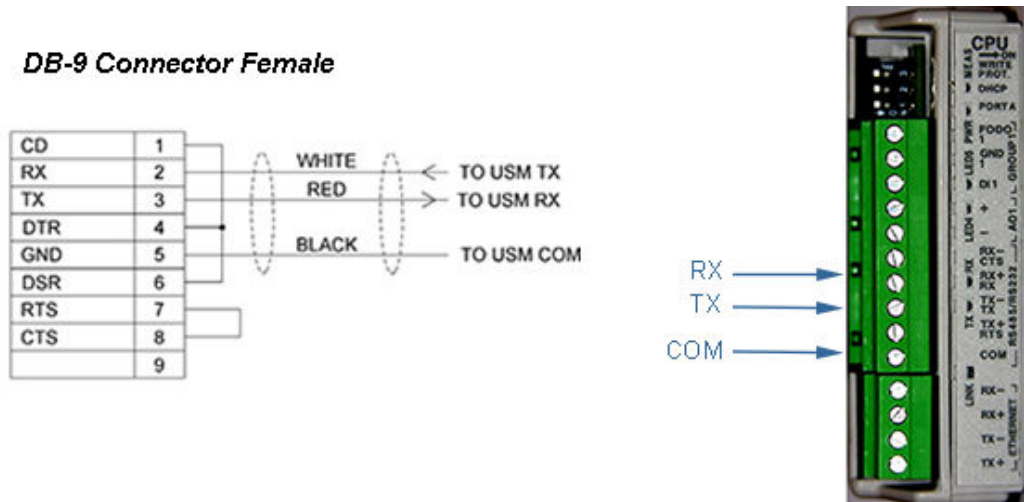
(1) RS-485 2-wire connections use TX+ and TX - on the CPU Module.

(2) Denotes auto-detected protocols.

NOTICE

If not using Ethernet, a full duplex serial connection is necessary for MeterLink to communicate with a 3410 Series Gas Ultrasonic Meter.

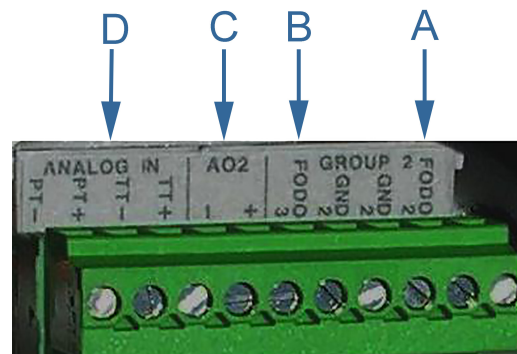
Figure 3-9: PC to meter serial connection wiring



3.5.2 Input/output connections

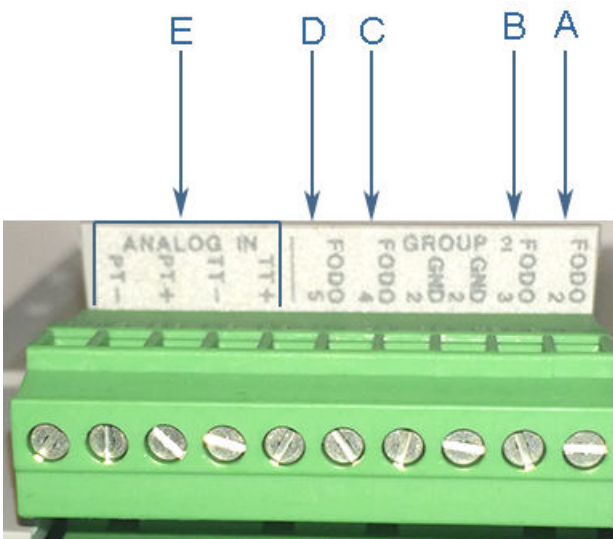
The Rosemount 3410 Series Gas Ultrasonic Flow Meter provides the I/O connections on the CPU Module.

Figure 3-10: CPU Module I/O connections



- A. Frequency/digital output 2
- B. Frequency/digital output 3
- C. Analog output 2: 4-20 mA output
- D. Analog input: temperature and pressure connections

Figure 3-11: CPU Module I/O connections - Type 4



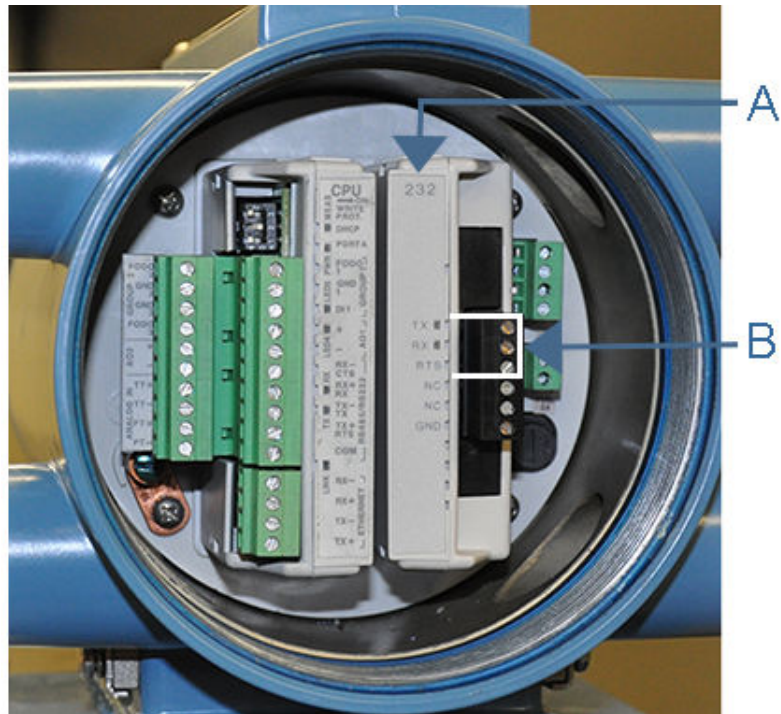
- A. Frequency/digital output 2
- B. Frequency/digital output 3
- C. Frequency/digital output 4
- D. Frequency/digital output 5
- E. Analog input: temperature and pressure connections

Optional input and output modules

These modules are plugged into the second or third slot (retrofit) on the electronics head. These module options consist of an RS-232, RS-485 serial port modules or Expansion I/O Module. Expansion I/O Module should only be used with Type 4 CPU Module (1-360-03-065).

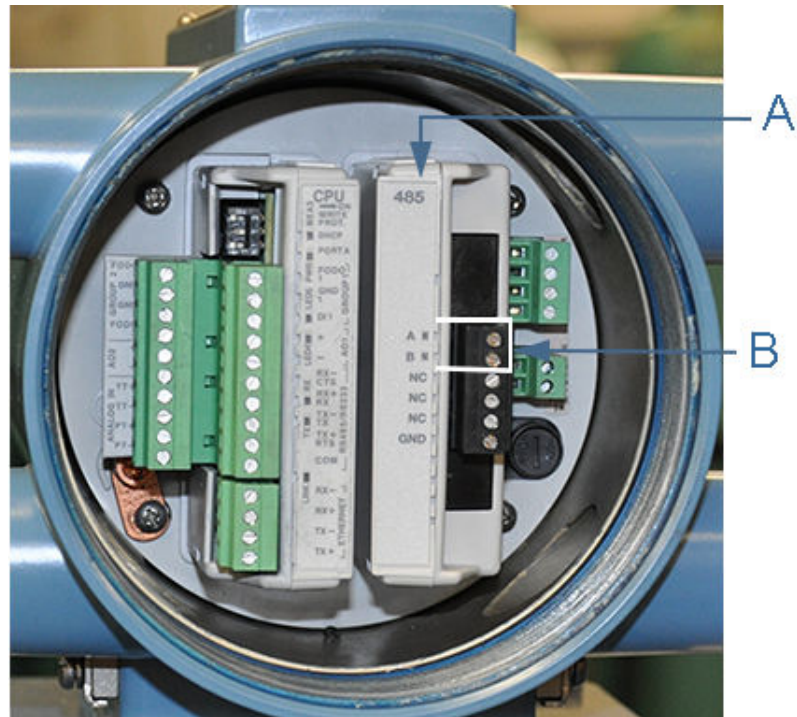
These modules allow expanding I/O capabilities of the meter to include extra serial ports. There are three options currently available. Serial RS-232 without handshaking, serial RS-485 Half-duplex, or RS-232/RS/485, with 3 port Ethernet Switches. For the standard enclosure offering, one serial module can be added. This serial module would become Port B. For users with retrofit enclosure option, then two serial modules can be added. These serial modules would be designated Port B and Port C based on slot installed.

Figure 3-12: Optional module RS-232



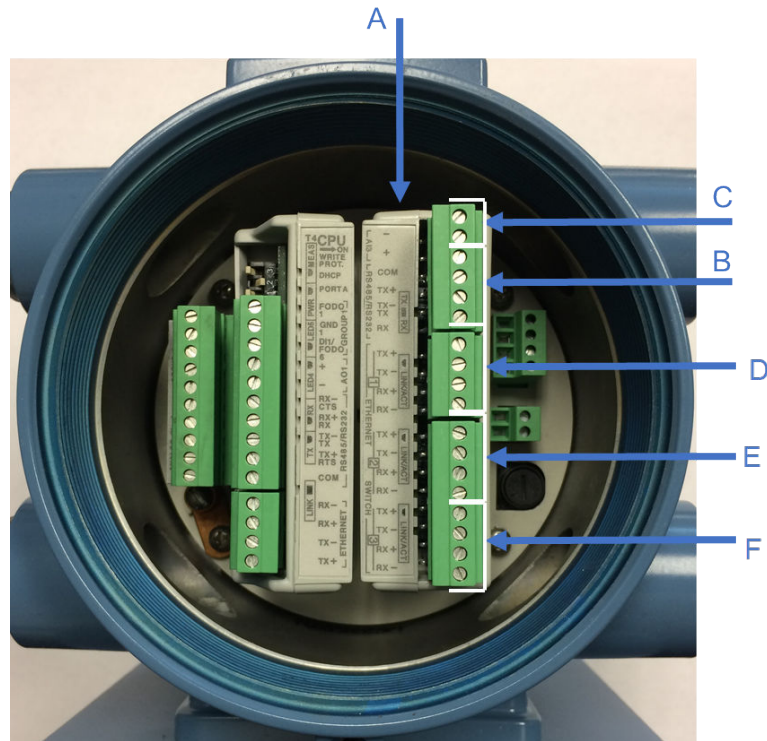
- A. Serial COMs (RS-232)
- B. RS-232: RTS, TX, RX

Figure 3-13: Optional module RS-485



- A. Serial COMs (RS-485)
- B. RS-485: TX+, TX- (two-wire half duplex)

Figure 3-14: Optional Expansion I/O Module



- A. Expansion I/O Module
- B. RS-232: RX, TX, COM/RS-485: TX+, TX- (2-wire Half Duplex)
- C. 4-20 mA Input - AI3+/- (future use)
- D. Ethernet port 1 switch
- E. Ethernet port 2 switch
- F. Ethernet port 3 switch

Table 3-5: Expansion I/O to RJ45 wiring

Ethernet communication	
Wire color	CPU/EXP
White w/Green Stripe	TX+
Solid Green	TX-
White w/Orange stripe	RX+
Solid orange	RX-
<p>Note Wiring colors for TX+/TX- and RX+/RX- can be switched as ethernet ports will automatically detect crossover vs. straight connection. Connections shown are for straight through cable.</p>	

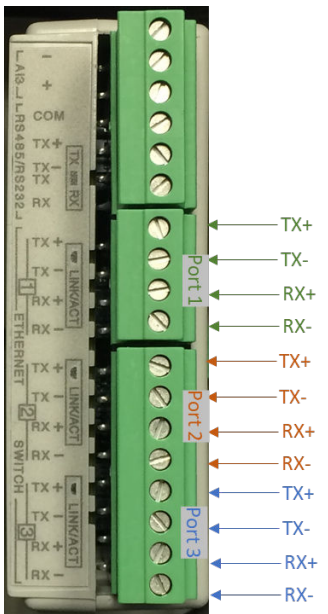


Figure 3-15: PC to meter serial connection wiring - RS-232

DB-9 Connector Female

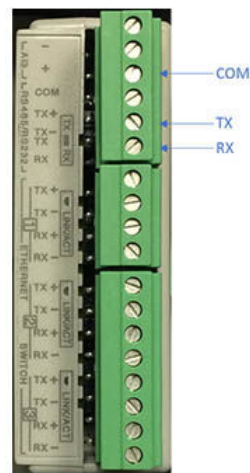
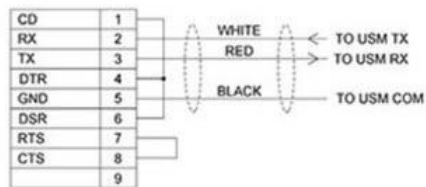


Table 3-6: Optional modules parameters

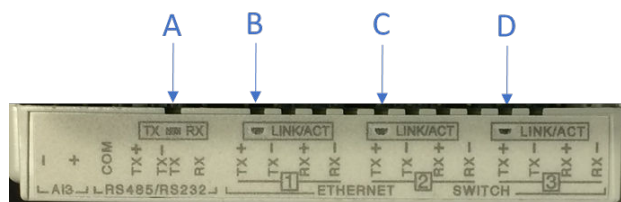
	Description	Common features
Port B/Port C (Optional module) <ul style="list-style-type: none"> • RS-232 - P/N: 1-360-024 • RS-485 Half Duplex - P/N 1-360-03-023 • Expansion I/O Module - P/N 1-360-03-026 (232/485 Half Duplex, Ethernet switch) 	<ul style="list-style-type: none"> • Typically used for general communications with a flow computer, RTU (Modbus slave) and radios. • RS-485 - 2-wire (Half Duplex) connected to TX+ and TX- (P/N 1-360-03-026) or A and B (P/N 1-360-03-023) • Factory default is RS-232, Address32, 19200baud 	<ul style="list-style-type: none"> • Communications via MeterLink using RS-232 • Software configurable Modbus Address (1-247) • Auto-detects TCP/IP and ASCII or RTU Protocol <ul style="list-style-type: none"> — ASCII Protocol: <ul style="list-style-type: none"> • Start Bits = 1, Data Bits = 7⁽¹⁾ — Parity: odd or even 1, Stop Bits = 1⁽¹⁾ — Baud Rates: 1200, 2400, 9600, 19200, 38400, 57600, 115000 bps — RTU Protocol: <ul style="list-style-type: none"> • Start Bits = 1, Data Bits = 8⁽¹⁾ — Parity: odd or even 1, Stop Bits = 1⁽¹⁾ — Baud Rates: 1200, 2400, 9600, 19200, 38400, 57600, 115000 bps • Software configurable as Read-only
Note Port C is only available with Retrofit Enclosure.		

(1) Denotes auto-detected protocols.

Note

Use of FODO6 requires DI1Mode set to Frequency/Digital Output 6. Digital Input will not be available.

Figure 3-16: Expansion I/O LED indicators



- A. TX/RX for RS-232/RS-485 serial port: Flashing (orange - RX/green - TX)
- B. Ethernet switch port 1: link/activity indicator. Flashing (green)
- C. Ethernet switch port 2: link/activity indicator. Flashing (green)
- D. Ethernet switch port 3: link/activity indicator. Flashing (green)

Table 3-7: Expansion I/O LED functions

Expansion I/O Module LED	Function	LED
TX/RX	RX/TX signal (Port B/C for RS485 or RS232 communication) receiving and transmitting data	<ul style="list-style-type: none"> Flashing Orange - RX Flashing Green - TX
LINK/ACT		
Ethernet Switch Port 1, 2, 3	<ul style="list-style-type: none"> Link and Activity indicator for each Ethernet switch port Separate indicator for each Ethernet switch port 	Flashing Green when Ethernet activity present

Frequency/Digital outputs

The meter has three user-configurable outputs that can be configured for either a Frequency output or Digital output (FODO).

- FODO1 (eight possible parameter configurations) [Type 2] [Type 4]
- FODO2 (eight possible parameter configurations) [Type 2] [Type 4]
- FODO3 (eight possible parameter configurations) [Type 2] [Type 4]
- FODO4 (eight possible parameter configurations) [Type 4]
- FODO5 (eight possible parameter configurations) [Type 4]
- FODO6 (eight possible parameter configurations) [Type 4]
 - (DI1Mode must be set to Frequency/Digital Output 6 to enable FODO6)

Frequency or Digital Outputs (FODO1, FODO6) source options ~ Group 1

- FO1A, DO1A, FO1B, DO1B, FO2A, DO2A, FO2B, DO2B
- Frequency output 1A is the A Phase of Frequency output 1 content (Uncorrected volume flow rate, Corrected volume flow rate, Average flow velocity, Average speed of sound, Energy flow rate, Mass flow rate)
- Frequency output 1B is the B Phase of Frequency output 1
- Frequency output 2A is based on frequency content (Actual - Uncorrected Flow Rate)
- Frequency output 2B is based on frequency content and Frequency 2B Phase
- Digital output 1A is based on Digital output1A content (Frequency Output 1Validity and Flow Direction)
- Digital output 1B is based on Digital output1B content (Frequency Output 1Validity and Flow Direction)
- Digital output 2A is based on Digital output 2A content (Frequency Output 1Validity and Flow Direction)
- Digital output 2B is based on Digital output 2B content (Frequency Output 1Validity and Flow Direction)

Frequency or Digital Outputs (FODO2, FODO3, FODO4, FODO5) source options ~ Group 2

- FO1A, DO1A, FO1B, DO1B, FO2A, DO2A, FO2B, DO2B

- Frequency output 1A is the A Phase of Frequency output 1 content (Uncorrected volume flow rate, Corrected volume flow rate, Average flow velocity, Average speed of sound, Energy flow rate, Mass flow rate)
- Frequency output 1B is the B Phase of Frequency output 1
- Frequency output 2A is the A Phase of Frequency output 2 content (Uncorrected volume flow rate, Corrected volume flow rate, Average flow velocity, Average speed of sound, Energy flow rate, Mass flow rate)
- Frequency output 2B is the B Phase of Frequency output 2 content
- Digital output 1A is based on Digital output1A content (Frequency Output 1Validity and Flow Direction)
- Digital output 1B is based on Digital output1B content (Frequency Output 1Validity and Flow Direction)
- Digital output 2A is based on Digital output 2A content (Frequency Output 1Validity and Flow Direction)
- Digital output 2B is based on Digital output 2B content (Frequency Output 1Validity and Flow Direction)

Mode options

- Open Collector (requires external excitation supply voltage and pull-up resistor)
- TTL (internally powered by the meter 0-5 Vdc signal)

Channel B Phase options

- Lag forward, Lead reverse (Phase B lags Phase A while reporting forward flow, leads Phase A while reporting reverse flow)
- Lead forward, Lag reverse (Phase B leads Phase A while reporting forward flow, lags Phase A while reporting reverse flow)

Phase A and Phase B output (based on flow direction)

- Reverse flow - output only reports flow in the reverse direction. For frequency outputs, Phase B of the output is 90 degrees out of phase with Phase A.
- Forward flow - output only reports flow in the forward direction. For frequency outputs, Phase B of the output is 90 degrees out of phase with Phase A.
- Absolute - output reports flow in both directions. For frequency outputs, Phase B of the output is 90 degrees out of phase with Phase A.
- Bidirectional - output reports flow on Phase A only in the forward direction and on Phase B only in the reverse direction.

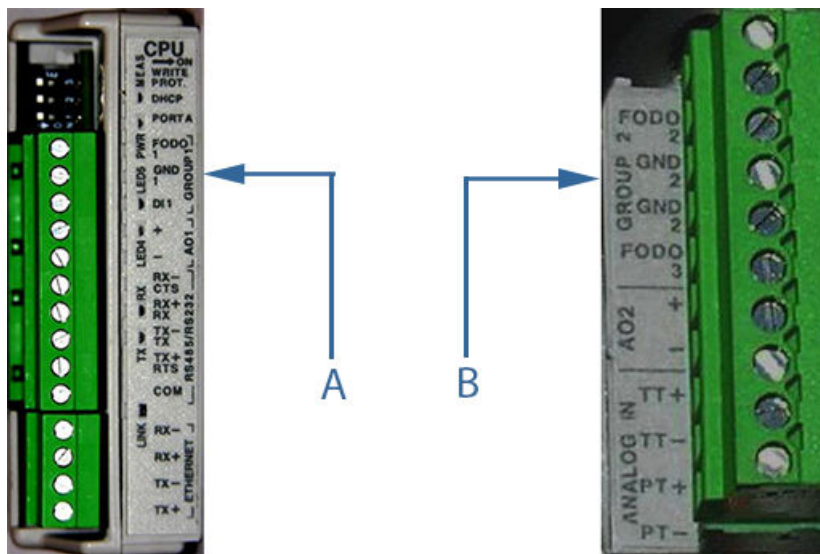
Maximum frequency for the frequency outputs

- 1000 Hz
- 5000 Hz

Frequency/Digital output		Source configuration
Frequency /Digital Output 1	<ul style="list-style-type: none"> • Frequency output 1A • Frequency output 1B • Digital output 1A • Digital output 1B • Frequency output 2A • Frequency output 2B • Digital output 2A • Digital output 2B 	
Frequency /Digital Output 2		
Frequency /Digital Output 3		
Frequency /Digital Output 4		
Frequency /Digital Output 5		
Frequency /Digital Output 6		

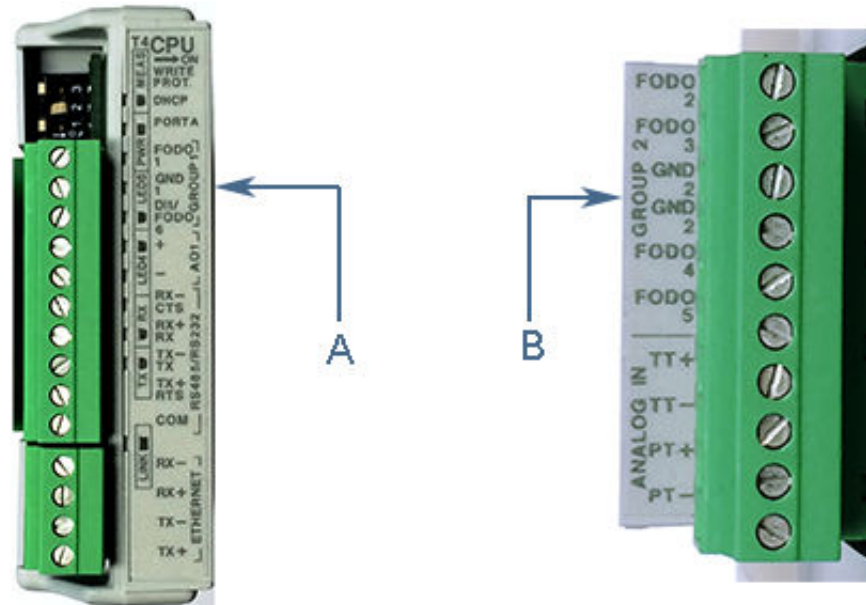
Output for FODO1 and Digital Input 1 or FODO6 (Type 4 CPU) (Group 1 on the CPU Module) share a common ground and have 50 V isolation. FODO2, FODO3, FODO4 (Type 4 CPU), and FODO5 (Type 4 CPU) (Group 2 on the CPU Module) share a common ground and have 50 V isolation. This allows an output to be connected to a different flow computer. The outputs are opto-isolated from the CPU Module and have a withstand voltage of at least 500V rms dielectric.

Figure 3-17: CPU Module - Frequency/Digital outputs common ground - Type 2



- A. FODO1 and digital input 1: shared common ground (group 1)
 B. FODO2 and FODO3: shared common ground (group 2)

Figure 3-18: CPU Module - Frequency/Digital outputs common ground - Type 4



- A. FODO1 and DI1/FODO6: shared common ground - Type 4 CPU module (group 1)
- B. FODO2, FODO3, FODO4, and FODO5: shared common ground - Type 4 CPU module (group 2)

Analog input settings

The Rosemount 3410 Series Gas Ultrasonic Flow Meter has the capability to sample analog temperature (Analog Input 1) and pressure (Analog Input 2) with 4-20 mA signals. These analog input signals are configured to sink. The two independent analog input circuits are configured for conventional 4-20 mA service. Also, 24 Vdc isolated power supply connection is provided for an external power source. Refer to the Field wiring diagram DMC-005324 in [3410 Series engineering drawings](#).

Analog output settings

The Rosemount 3410 Series Ultrasonic Gas Flow Meter provides 4-20 mA analog output signals that are software configurable for either sink or source current (see [3410 Series engineering drawings](#), DMC-005324).

Full HART® functionality is provided so that any commercially available HART transmitter which meets the specifications of the HART Communications Foundation can be connected to the Rosemount Gas Ultrasonic Flow Meter.

- Analog Output 1 (AO1) is user-configurable as a 4-20 mA output and has HART capabilities - Type 2 and Type 4 CPU Modules
- Analog Output 2 (AO2) is user-configurable as a conventional 4-20 mA output - Type 2 CPU Module only


Digital input

The Rosemount 3410 Series Gas Ultrasonic Flow Meter provides one digital input that can be used as a general purpose input. The digital input must be configured via the MeterLink **Tools|Edit** → **Compare Configuration** screen.

DHCP server switch settings

The meter can be configured to act as a DHCP server. The DHCP server is enabled/disabled via **CPU Module DHCP** switch as follows:


Table 3-8: DHCP server switch settings

CPU Module switch	DHCP server disabled	DHCP server enabled
	OFF	ON

Configuration protect switch settings

The meter's configuration parameters and firmware can be protected against changes via the CPU Module **WRITE PROT.** switch as follows:

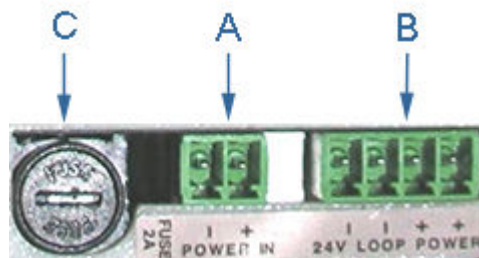
Table 3-9: Configuration protect switch settings

CPU Module switch	Configuration protected	Configuration unprotected
	ON (default setting)	OFF

External power source connection and fuse

Located inside the transmitter electronics enclosure is a connector for a user-provided external power source, a 2 amp fuse and a 24 V loop power connection for ultrasonic meter analog outputs, temperature transmitter or pressure transmitter devices. The current is limited to 88 mA.

Figure 3-19: CPU Module power source connections



- A. Power in connector (main power)
- B. 24 V loop power
- C. 2 amp fuse (used for main power input)

3.6 Security seal installation

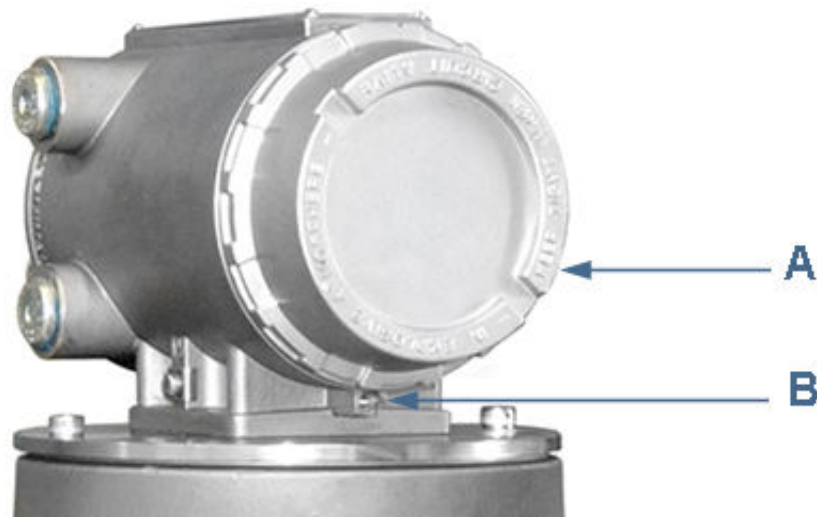
Security seals protect the integrity of the meter metrology and prevent tampering with transducer assemblies. The following sections detail how to properly seal the Rosemount 3410 Series Gas Ultrasonic Flow Meter after commissioning. The security seal wires are commercially available.

Prior to sealing the enclosure, ensure that the **WRITE PROT.** switch is set on the CPU Module to the **ON** position.

3.6.1 Seal transmitter electronics enclosure

Use the following instructions to install the security seal wires on the Transmitter Electronics Enclosure.

Figure 3-20: Transmitter electronics enclosure security latch

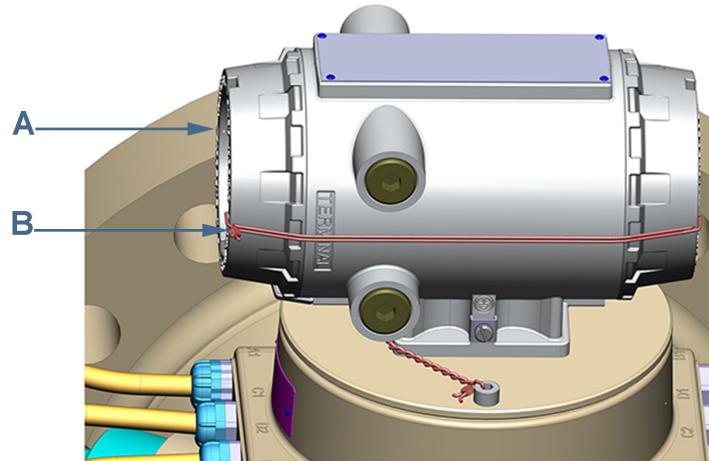


- A. Transmitter Electronics Enclosure end cap. Optional glass endcap for Local Display
- B. Security latch

Procedure

1. Rotate the end cap clockwise fully closing and compressing the end cap seal. Install the Security latch using a 3mm Allen wrench.
2. Install the security seal wire into and through one of the two holes in the end cap.
 - a) Choose holes that minimize counterclockwise rotation of the end cap when the security wire is taut (maximum wire diameter 0.078 inch; 2.0 mm).

Figure 3-21: Transmitter Electronics Enclosure security seals



A. Transmitter Electronics Enclosure end cap

B. Security wire seals

3. Adjust the security wire, removing all slack and thread into the lead seal.
4. Crimp lead seal and cut wire ends to remove excess wire.

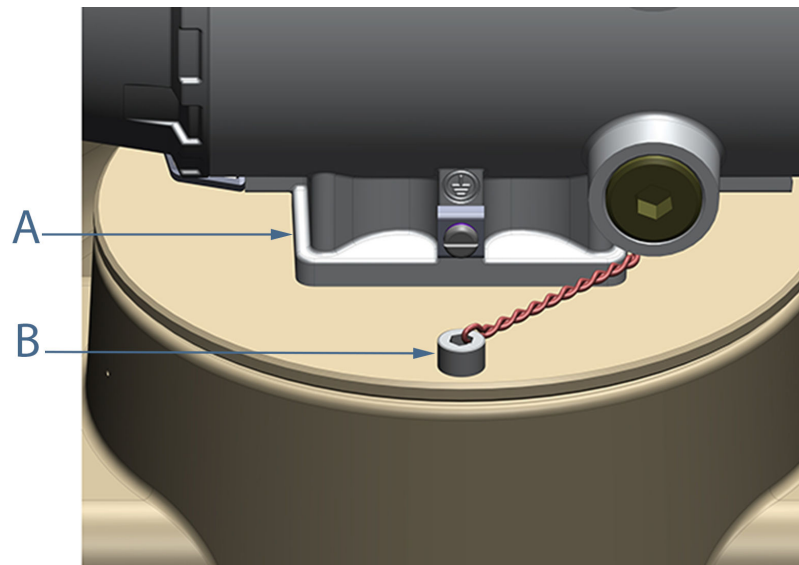
3.6.2 Base enclosure security seals

Use the following instructions to install the security seal wire on the Base Enclosure.

Procedure

1. Install security wire seal into and through the hole in the socket head screw on the Base Enclosure cover (maximum wire diameter .078-in.; 2.0 mm).

Figure 3-22: Base Enclosure wire seal installation

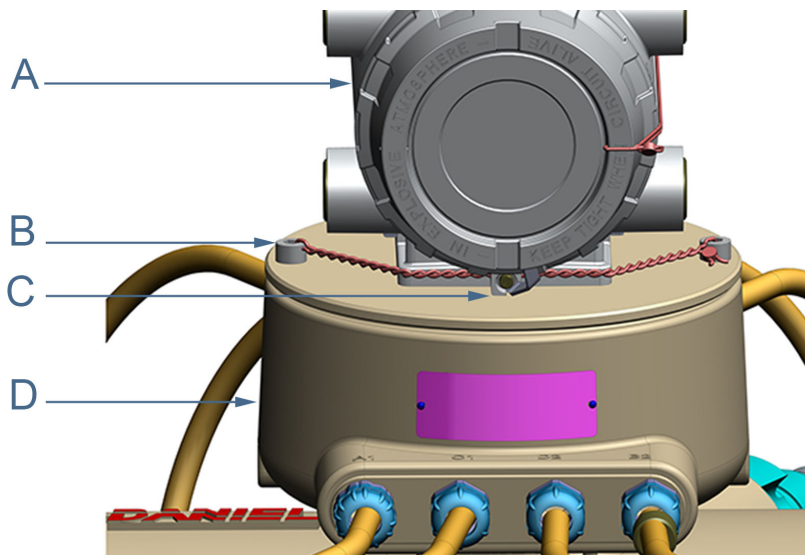


A. Base Enclosure cover

B. Security wire seals

2. Position the wire to prevent counterclockwise rotation of the screws when the seal wire is taut.
3. Feed the security wire beneath the Transmitter Electronics Enclosure and through the adjacent socket head screw. Twist the wire, removing all slack and seal.

Figure 3-23: Base Enclosure security seals



- A. Transmitter Electronics Enclosure
- B. Security wire seals
- C. Transmitter Electronics endcap security latch
- D. Base Enclosure

4. Cut wire ends to remove excess wire.

3.6.3 Transducer assembly security seals

Use the following instructions and [Figure 3-24](#) to install the security seal wire on the transducer assembly.

Procedure

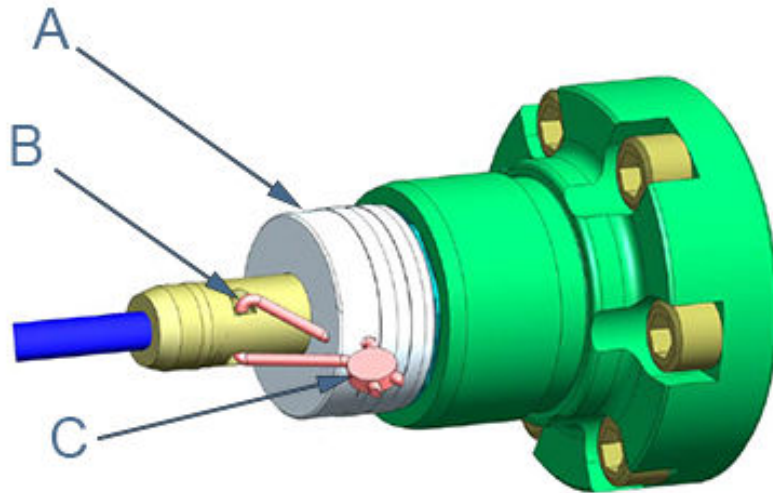
1. Rotate the transducer cable nut (Item A) clockwise, compressing the seal on the transducer cable connector.
2. Insert a security seal wire into one of the two holes in the transducer cable connector (Item B) and feed through one of the two holes in the transducer cable nut (Item A).

Note

Choose holes that minimize counterclockwise rotation of the transducer cable nut when the security wire (Item C) is taut.

3. Adjust the security wire, removing all slack and thread into the lead seal.
4. Cut wire ends to remove excess wire.

Figure 3-24: Transducer assembly security seal



- A. Transducer cable nut
- B. Transducer cable connector
- C. Security wire seal

3.7 Sealing the unit

The unit should be properly sealed with a sealing compound after electrical connections have been tested according to the customer's Best Practices schedule. Some areas require a witnessed Acceptance Test for the installed system and require that the meter run for a predetermined length of time (approximately one to two weeks) before the unit is sealed. This allows time to verify all electrical connections are correct, that the meter is accurately measuring flow and that the meter meets the customer's installation requirements. See [Start-up for systems that use explosion-proof conduit](#) and [Start-up for systems that use flame-proof cable](#).

4 Configuration

After the mechanical and electrical installation has been completed, use the following to install MeterLink™ in order to establish connection with the meter to perform final configuration and verify meter performance.

4.1 Set up the MeterLink™

Procedure

1. Follow the instructions in the [MeterLink™ Software for Gas and Liquid Ultrasonic Meters Quick Start Manual](#) to setup software communications with the meter.
2. Select **File** → **Program Settings** and customize the user-preferences (e.g. User name, Company name, display units, Liquid Meter volume units and other interface settings).
3. Connect to your meter. If your meter is not shown in the list, select **Edit Meter Directory** and setup the connections properties.

4.2 Field Setup Wizard

Procedure

1. Use the Field Setup Wizard-Startup in MeterLink™ to select the check boxes that allow proper configuration for your meter (Temperature, Pressure, Meter Corrections, Meter Outputs, Gas chromatograph setup, Continuous flow analysis and View local display setup).
Selections on this page will affect other configuration selections.
2. Select **Next** to continue to General setup.
3. Use General setup to configure the meter's units system (U.S Customary or Metric units) volume units, flow rate time, low flow cutoff, contract hour, enable reverse flow alarm, set meter time and notepad comments.

Note

The Meter's Units system configured on the General Page affect the units for the optional Local Display items.

4. Select **Next** to continue to Frequency/Digital Outputs page.
 5. Set the Frequency/Digital Outputs Sources for either a frequency output or a digital status.
 - a) Select the Source for each Frequency/Digital output and select the desired drive Mode. The Mode options are Open Collector which requires an external excitation voltage and pull-up resistor or TTL mode which outputs a 0-5 Vdc signal.
 - b) Select **Next** to continue to Frequency Outputs page.
 6. **Note**
Frequency outputs 1 and Digital outputs 1 are paired together. This then means that the Digital outputs 1 will be set to report the status for the parameter for Frequency outputs 1. Similarly, Frequency outputs 2 and Digital outputs 2 are paired together. Additionally, each Frequency output has an A and B output phase.
-

Configure Frequency output 1 and Frequency output 2 content, flow direction, Channel B phase, maximum frequency output (Hertz) and full scale volumetric flow rate.

7. Select **Next** to continue to Meter Digital Outputs.
8. Select the Meter Digital Output parameters for Digital output 1A, Digital output 1B, Digital output 2A and Digital output 2B based on Frequency validity or flow direction.

If the output of the ultrasonic meter is reversed from what a flow computer is expecting, select **Inverted Operation**. This changes the digital output from a HIGH for a TRUE condition to output a LOW for a TRUE condition.

9. Select **Next** to continue to Analog Outputs.
10. Configure Analog Outputs.

Analog outputs can be based on Uncorrected volume flow rate, Corrected volume flow rate, Average flow velocity, Average speed of sound, Energy flow rate or Mass flow rate. The flow direction (Forward, Reverse or Absolute) and Full scale volumetric flow rate used with output (20mA maximum) are also configurable.

Alarm action parameters determines the state the output will drive during an alarm condition (High 20 mA, Low - 4 mA, Hold last value, Very low - 3.5, Very high 20.5 mA or None).

11. Select **Next** to continue to the HART[®] Output(s) parameters.
12. Configure HART Output parameters, which include four Dynamic process variables (Primary, Secondary, Third and Fourth variable. The Primary variable is set to match the Content set for Analog output 1. If a second analog output is available, the Secondary variable is set to match the Content set for Analog output 2) Identification and **HART** units (volume units, flow rate time units, velocity units, pressure and temperature units).

a) Select **Next** to continue to the Meter Corrections page.

13. The Meter Corrections page is used to define parameters for pressure and temperature expansion correction of the meter internal diameter if enabled. Click **Next** to continue to the Temperature and Pressure page.
14. Set the temperature and pressure scaling for analog inputs, enter fixed values, and set alarm limits for both. The alarm limit selections are hold last output value or use fixed value.
 - Live temperature selections include minimum and maximum inputs or fixed temperature.
 - Live pressure selections include minimum and maximum inputs, gauge (atmospheric pressure), absolute, or fixed pressure.
15. Click **Next** to continue to the Gas Chromatograph Setup page.
16. Select the settings below to configure USM device as a Modbus Master to poll a gas chromatograph.
 - **Port:** Select which serial port will be connected to the GC. While the port is configured for communications to a GC, it will not act as a Modbus slave device for communications from MeterLink™ or a SCADA system. USM can also poll a gas chromatograph using Modbus TCP/IP. Choose Port as Ethernet.
 - **GC protocol:** Select the protocol for which the GC is configured. The Rosemount Gas Ultrasonic meter uses 7 data bits, Even parity, and 1 stop bit for ASCII Modbus and 8 data bits, No parity, and 1 stop bit for RTU Modbus. This option will be enabled only when a serial port is selected.

- **GC baud rate:** Select the baud rate for which the GC is configured. This option will be enabled only when a serial port is selected.
 - **GC comms address:** Enter the Modbus ID of the GC.
 - **GC IP address:** Enter the IP address of the GC. This option is only enabled when Port is selected as Ethernet.
 - **GC TCP/IP port number:** Enter Modbus TCP/IP port number of the GC. This option is only enabled when Port is selected as Ethernet.
 - **GC stream number:** Enter the stream number for the gas composition the Gas Ultrasonic meter will read.
 - **GC heating value units:** Select the units for which the heating value is configured in the GC.
 - **Use which gas composition on GC alarm:** Select which gas composition the Gas Ultrasonic meter will use if the GC goes into alarm. If Fixed value is selected, the meter will start using the fixed gas composition stored in the meter. If Last good value is selected, the meter will use the last gas composition collected from the GC before the GC started to report alarms.
17. Click **Next** to continue to the AGA8 page.
 18. Click **Next** to continue to the AGA8 page.
 19. Configure the properties necessary for the AGA8 calculations.
This page is only displayed for Gas Ultrasonic meters if both temperature and pressure are set to Live Analog, Fixed and Base condition correction is selected on the Startup Page. Configuration parameters include:
 - Calculations performed internally (by the meter) or Externally
 - AGA8 method - Gross Method 1, Gross method 2, Detail Method or GERG-2008
 - GC composition source - Fixed, Live GC
 - Base temperature and pressure
 - Specific gravity - reference temperature and pressure
 - Volumetric gross heating value and reference temperature
 - Molar density reference temperature and pressure
 - Flow Mass density, flow compressibility and Base compressibility
 - Gas composition inputs - components and mole percent
 20. If View Continuous Flow Analysis setup was selected on the Startup page, then click **Next** to continue to the Continuous Flow Analysis page.
 21. Configure Alarm Limits for flow analysis, reverse flow:
 - a) Set low and high flow limits for flow analysis alarms.
 - b) Enable/Disable Reverse Flow alarm.
 - c) Set Volume limit and low flow limit for reverse flow alarm.
 - d) Click **Next** to continue to the **Local Display** setup, if View local display setup was selected on the Startup page.
 22. Configure the parameters for the local display.

23. Use the drop-down arrow in the Display Items list box and select or modify the parameters that will be displayed; the Display items, the Display units and the Scroll Delay.

4.2.1 Display items

The Local Display's labels and descriptions are shown below:

Table 4-1: Local display labels, descriptions and valid units

Local display labels, descriptions and valid units	
QFLOW — Uncorrected volume flow rate	
	<ul style="list-style-type: none"> • ACF – Actual Cubic Feet • ACM – Actual Cubic Meters • MACF – Thousand Actual Cubic Feet • MACM –Thousand Actual Cubic Meters
TDYVL — Current day's forward uncorrected volume	
	<ul style="list-style-type: none"> • +ACF – Actual Cubic Feet • +ACM – Actual Cubic Meters • +MACF – Thousand Actual Cubic Feet • +MACM –Thousand Actual Cubic Meters
TDYVL — Current day's reverse uncorrected volume	
	<ul style="list-style-type: none"> • -ACF – Actual Cubic Feet • -ACM – Actual Cubic Meters • -MACF – Thousand Actual Cubic Feet • -MACM –Thousand Actual Cubic Meters
YSTVL — Previous day's forward uncorrected volume	
	<ul style="list-style-type: none"> • +ACF – Actual Cubic Feet • +ACM – Actual Cubic Meters • +MACF – Thousand Actual Cubic Feet • +MACM –Thousand Actual Cubic Meters
YSTVL — Previous day's reverse uncorrected volume	
	<ul style="list-style-type: none"> • -ACF – Actual Cubic Feet • -ACM – Actual Cubic Meters • -MACF – Thousand Actual Cubic Feet
TOTVL — Forward uncorrected volume	
	<ul style="list-style-type: none"> • +ACF – Actual Cubic Feet • +ACM – Actual Cubic Meters • +MACF – Thousand Actual Cubic Feet • +MACM –Thousand Actual Cubic Meters
TOTVL — Reverse uncorrected volume	

Table 4-1: Local display labels, descriptions and valid units (continued)

Local display labels, descriptions and valid units	
	<ul style="list-style-type: none"> -ACF – Actual Cubic Feet -ACM – Actual Cubic Meters -MACF – Thousand Actual Cubic Feet -MACM –Thousand Actual Cubic Meters
QBASE — Corrected volume flow rate	
	<ul style="list-style-type: none"> SCF – Standard Cubic Feet SCM – Standard Cubic Meters MSCF – Thousand Standard Cubic Feet MSCM – Thousand Standard Cubic Meters
TDYVL — Current days forward corrected volume	
	<ul style="list-style-type: none"> +SCF – Standard Cubic Feet +SCM – Standard Cubic Meters +MSCF – Thousand Standard Cubic Feet +MSCM – Thousand Standard Cubic Meters
TDYVL — Current days reverse corrected volume	
	<ul style="list-style-type: none"> -SCF – Standard Cubic Feet -SCM – Standard Cubic Meters -MSCF – Thousand Standard Cubic Feet -MSCM – Thousand Standard Cubic Meters
YSTVL — Previous days forward corrected volume	
	<ul style="list-style-type: none"> +SCF – Standard Cubic Feet +SCM – Standard Cubic Meters +MSCF – Thousand Standard Cubic Feet +MSCM – Thousand Standard Cubic Meters
YSTVL — Previous days reverse corrected volume	
	<ul style="list-style-type: none"> -SCF – Standard Cubic Feet -SCM – Standard Cubic Meters -MSCF – Thousand Standard Cubic Feet -MSCM – Thousand Standard Cubic Meters
TOTVL — Forward corrected volume	
	<ul style="list-style-type: none"> +SCF – Standard Cubic Feet +SCM – Standard Cubic Meters +MSCF – Thousand Standard Cubic Feet +MSCM – Thousand Standard Cubic Meters
TOTVL — Reverse corrected volume	

Table 4-1: Local display labels, descriptions and valid units (continued)

Local display labels, descriptions and valid units	
	<ul style="list-style-type: none"> -SCF – Standard Cubic Feet -SCM – Standard Cubic Meters -MSCF – Thousand Standard Cubic Feet -MSCM – Thousand Standard Cubic Meters
VEL — Average flow velocity	
	<ul style="list-style-type: none"> Ft/S – Feet per Second M/S – Meters per Second
SOS — Average sound velocity	
	<ul style="list-style-type: none"> Ft/S – Feet per Second M/S – Meters per Second
TEMP — Flow-condition temperature	
	<ul style="list-style-type: none"> DEGF – Degrees Fahrenheit DEGC – Degrees Celsius
PRESS — Flow-condition pressure	
	<ul style="list-style-type: none"> PSI – Pound per square inch MPA – Megapascals
FRQ1A — Frequency channel 1A	
	<ul style="list-style-type: none"> HZ – Hertz
FRQ1B — Frequency channel 1B	
	<ul style="list-style-type: none"> HZ – Hertz
KFCT1 — Frequency 1 K-factor	
	<ul style="list-style-type: none"> CF – Cubic Feet CM – Cubic Meters MCF – Thousand Cubic Feet MCM – Thousand Cubic Meters
FRQ2A — Frequency channel 2A	
	<ul style="list-style-type: none"> HZ – Hertz
FRQ2B — Frequency channel 2B	
	<ul style="list-style-type: none"> HZ – Hertz
KFCT2 — Frequency 2 K-factor	
	<ul style="list-style-type: none"> CF – Cubic Feet CM – Cubic Meters MCF – Thousand Cubic Feet MCM – Thousand Cubic Meters

Table 4-1: Local display labels, descriptions and valid units (continued)

Local display labels, descriptions and valid units	
AO1 — Analog Output 1 current	
	• MA – Milliamperes
AO2 — Analog Output 2 current	
	• MA – Milliamperes

Note

When connected to a meter with the local display option, reverse flow direction is indicated with a minus sign (negative) before the value(s) shown on the local display.

4.2.2 Display units

The Meter volume units displayed are either U.S. Customary or Metric. To modify the Display Units, configure the Meter units system in the **Field Setup Wizard** → **General Page**.

- U.S. Customary volume unit selections are:
 - Cubic feet
 - Thousand cubic feet
- Metric volume unit selections are:
 - Cubic meters
- Display units preceded by a plus or minus sign indicate forward and reverse flow direction.
- The local display Flow rate time units are modifiable by selecting the dropdown arrow and clicking the time unit in the list box.
- Valid flow rate time units selections are:
 - second
 - hour
 - day

4.2.3 Scroll delay

The scroll delay is the time interval for the selected display items to be shown on the Local Display.

The default scroll delay setting is five seconds. Click the spin box **up** or **down** arrow to increase or decrease the length of time an item displays.

Procedure

1. Select **Finish** to write the configuration settings to the meter.
2. Save the meter configuration file, collect a Maintenance log and Waveforms to document the “As Left” settings.

4.3 Using AMS Device Manager to configure the meter

This procedure assumes you have AMS Device Manager installed on the host computer and have downloaded the latest Rosemount Gas Ultrasonic Meter Device Description (DD).

If not installed, click the link below to download the AMS device installation tool kit:

<https://www.emerson.com/en-us/support/software-downloads-drivers>

4.3.1 Installing AMS Device description

Procedure

1. Use the link above to search for the Device Description (DD) for your Rosemount 3410 Series Gas Ultrasonic Flow Meter.
2. Use the **Filter Results By** categories to narrow down your search.
 - a) Select the checkbox for **HART** under Communication Protocol.
 - b) Search and select the option Rosemount under Emerson.
 - c) Select the **Gas 3410 Series** option under Rosemount.
 - d) Then, select the desired device revision.
 - e) Select **AMS Device Manager** for the Host Systems.
 - f) Search and select the desired AMS revision under Host System Revision:

Figure 4-1: AMS Device search result

SOFTWARE DOWNLOADS & DRIVERS

📄 Rosemount Gas 3410 Rev 6 HART AMS 12.0 12.5 13.0 DeltaV 12.3 13.3

.ZIP 469.3 kB HASH: 5685E179D17653A38F64D1616B77D4AD9D6D7CDA8A8C1AB1217F8C87566DA2AD

3. Click the hyperlink. The file download dialog displays. Click the **Save** button to save the files to your host system. You may use the default download location or change the directory.

Figure 4-2: AMS file download options

Name	Type	Size
 rosemount-gas-3410-rev-6-hart-ams-12-0-12-5-13-0-deltav-12-3-13-3-en-8004974.zip	Compressed (zipped) Folder	470 KB

4. Click the **Save** button to complete the file download.
5. Click **Open** or **Open Folder** to view the downloaded files.
6. Establish power to the meter and wiring to Analog Output 1 for HART® communication.
7. Start the AMS Device Manager using a laptop or PC.
8. Enter login credentials and click **OK** to launch the application.

9. Click the **Configure** tab, and then select **Guided Setup**, **Manual Setup** or **Alert Setup**.

Figure 4-3: AMS Device Manager

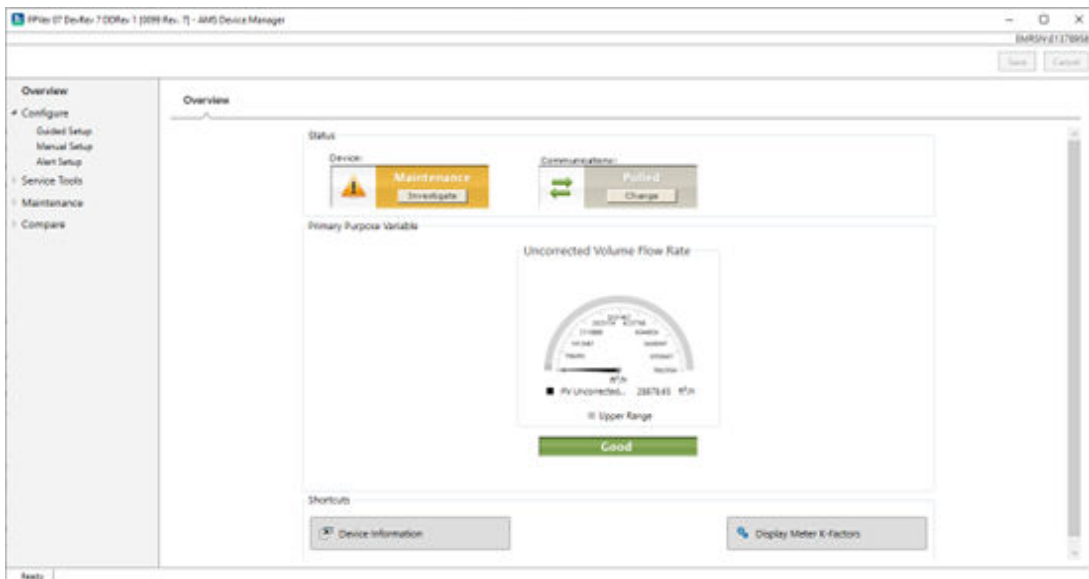
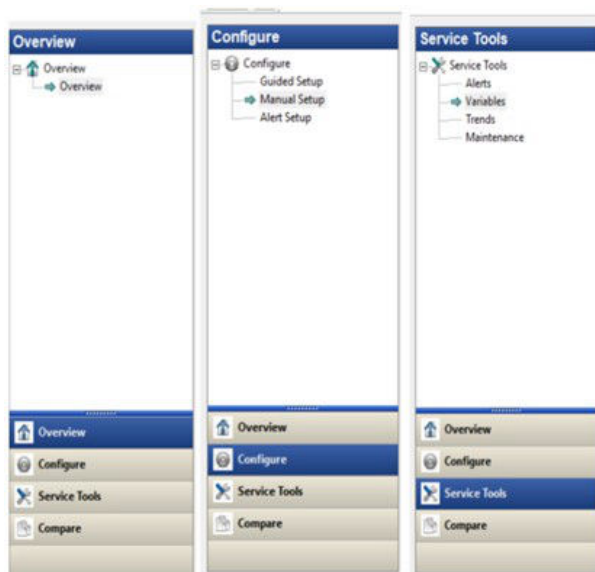


Figure 4-4: AMS Device Manager - Overview



4.3.2 AMS Device Manager - Guided setup

The Guided setup wizard provides configuration parameter settings for the meter. The Guided Setup is a subset of the Manual Setup parameters.

Figure 4-5: AMS Device Manager - Guided Setup



Note

Before writing configuration changes to your meter, ensure you have saved the Configuration file and Maintenance log.

Procedure

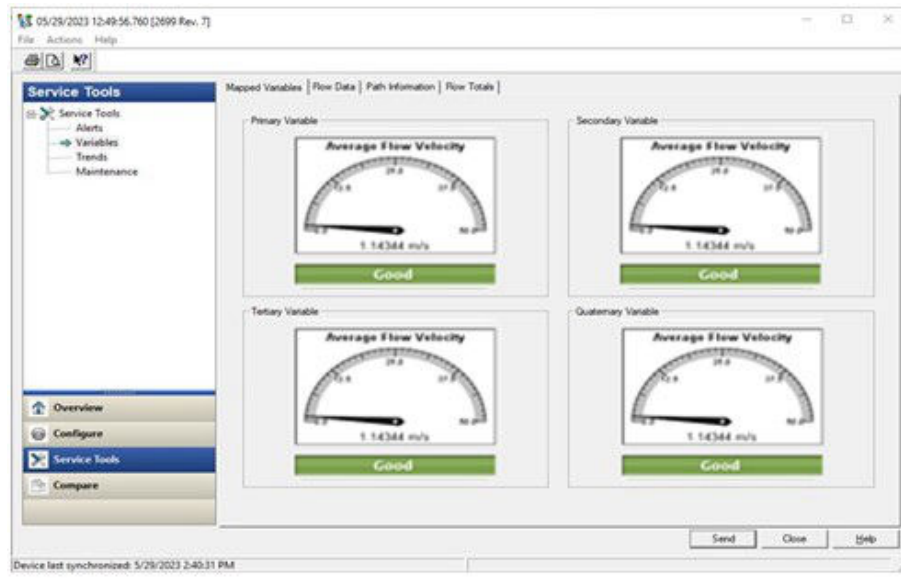
1. Disable the Write Protect switch in the CPU Module to write any of the following configuration parameters to your meter.
2. Click the **Setup Units** tab to configure the system units (U.S. Customary or Metric units), Volume units, Flow rate time units, Velocity units, Pressure units and Temperature units.
 - a) Click **Apply** to write the parameters to the meter.
3. Click the **Setup Outputs** tab to configure the Device Variables Mapping, Units, Frequency/Digital outputs, Frequency and Digital Outputs 1 and 2, Analog outputs, Digital Input, Pressure and Temperature.
 - a. Analog output 1 (HART®) - **Content (Primary Variable)** displays Uncorrected Flow Rate and is a read only attribute). Configure **Direction** (flow), **Lower Range** value, **Upper range** value and **Alarm Action** and view the **HART Parameters** Tag, Date, Descriptor, Message, Final Assembly Number Poll Address, Number of Response Preambles.
 - b. Analog Output 2 - **Content (Secondary Variable)** displays Uncorrected Flow Rate and has a read only attribute. Configure **Direction** (flow), **Lower Range** value, **Upper range** value and **Alarm Action**. Map the Third and Four variables using the Manual Setup wizard. Selections include Uncorrected Volume Flow Rate, Corrected volume flow rate, Average flow velocity, Average sound velocity, Energy rate, Mass rate, Pressure, and Temperature.
4. Click **Apply** to write the parameters to the meter after all of the data shown below is entered.
 - a) Click the **Frequency/Digital Outputs** tab to configure Frequency/Digital Output 1, 2 and 3 Source and drive Mode. Select the Source for each Frequency/Digital output and select the desired drive Mode. The Mode options are Open Collector which requires an external excitation voltage and pull-up resistor or TTL mode which outputs a 0-5 Vdc signal (each Frequency output has an A and B output phase).

Note

If changes are made to any Source variable on this page, apply the changes and navigate to the Guided Setup page. Navigate back to the Manual Setup for the changes to be reflected in other Manual Setup pages.

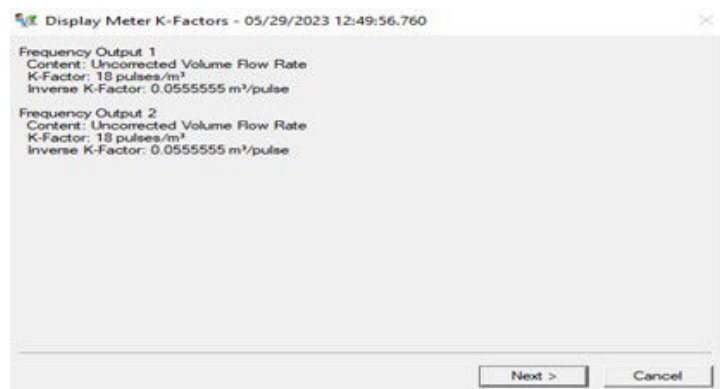
- b) Click the **Frequency and Digital Output 1** tab to configure the Content, (flow) Direction, Channel B Phase frequency output, Lag forward, Lead Reverse or Lead Forward, Lag Reverse (Phase B lags Phase A while reporting forward flow and lead Phase A while reporting reverse flow or the opposite), Digital Output 1 Channel A Content and Polarity, Channel B Content and Polarity, Maximum Frequency, and Lower and Upper Range Units of Measure.
 - c) Click the **Frequency and Digital Output 2** tab and repeat [Step 3b](#) to configure Frequency and Digital Output 2 parameters.
5. Click **Setup HART** to configure the HART[®] parameters (tag, date, descriptor, message text, Final Assembly number, Poll address and number of response preambles are displayed). After all of the data is entered click **Apply** to write the parameters to the meter.
 6. Click **Alert Setup** on the Overview page and select the **Flow Analysis** tab and enable Reverse Flow. Click the **OK** button to return to the Overview page.
 7. Click the **Service Tools** tab on the Overview page and select the **Variables** tab. The Flow Data, Path Information, Flow Totals, and All Variables data is populated after you are connected to the meter.
 - a) Click the **Flow Data** tab and view the Flow Direction (Forward or Reverse), Average Flow and Average Sound Velocities values.
 - b) Click the **Path Information** tab and view the Chord performance, Gain, SNR (Signal to Noise Ratio) Signal strength (mV), and Noise (mV).
 - c) Click the **Flow Totals** tab to view the volume totals (forward and reverse uncorrected volume).
 - d) Click the **All Variables** tab to view a graphical display of the Primary, Secondary, Third and Fourth Variables.

Figure 4-6: AMS Device Manager - Service Tools All Variables status indicators



8. Click **OK** to return to the Overview page.
9. Enable the Write Protect switch on the CPU Module to protect the meter's configuration.
10. Click **Display Meter K-Factors** from the Overview window. K-Factors are a read-only values calculated from the Full scale volumetric flow rate used with frequency outputs and the Maximum frequency for frequency output.

Figure 4-7: Display Meter K-Factors

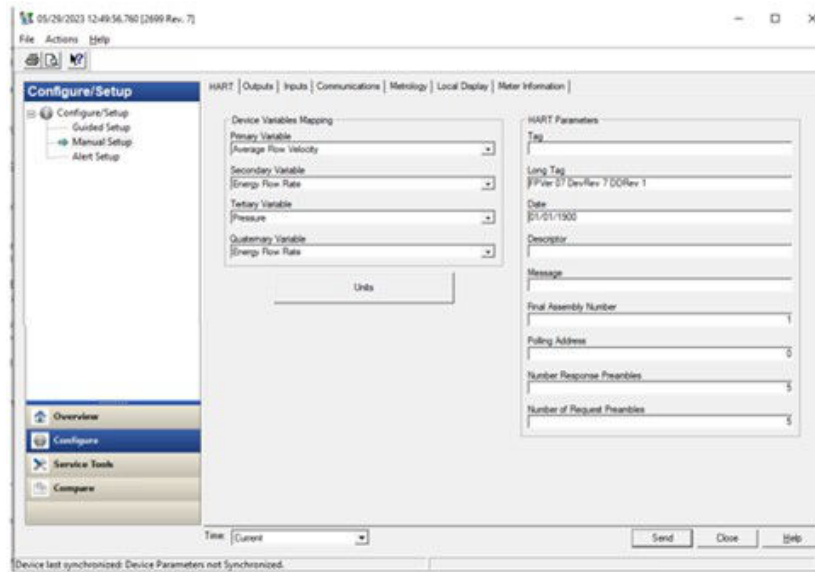


11. Click **Next** to return to the Device Manager Overview page.

4.3.3 AMS Device Manager - Manual setup

Use the **Manual Setup** wizard to configure the meter's parameters. See [Figure 4-3](#) and [Figure 4-4](#) from the AMS Device Manager Configure menu click **Manual Setup**.

Figure 4-8: AMS Device Manager - Configure Manual Setup



Procedure

1. Remove security wires from the endcap and the Bracket/Cover hex head bolts that secures the Base Enclosure if they are installed.
2. Disable the Write Protect switch in the CPU Module to write any of the following configuration parameters to your meter.
3. Click the **HART** tab. The Primary and Secondary variables are read-only and are configured for Uncorrected Flow Rate. The Third and Fourth variable configuration choices include Pressure and Temperature.
4. Click the **Units** button in **HART** tab (see from AMS Device Manager - Guided setup, [Step 2](#)).
5. Click the **Analog Output 1** button in **Outputs** tab (see AMS Device Manager - Guided Setup, [Step 3](#)).
6. Click the **Analog Output 2** button in **Outputs** tab. Follow the configuration instructions in the AMS Device Manager - Guided Setup, [Step 3](#). The read-only Secondary variable Content, Uncorrected Flow Rate, displays. Use the dropdown arrow and select the (flow) Direction - Forward or Reverse. Enter a Lower and Upper Range limit. Set the Alarm Action parameters.
 - a) Click **Apply**, after you enter the data to write the parameters to the meter.
7. Click the **Frequency/Digital Outputs** button in **Outputs** tab. Follow the configuration instructions in the [Step 4a](#).

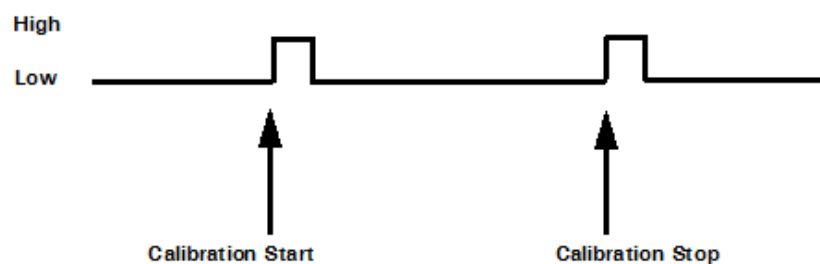
Note

If changes are made to any Source variable on this page, apply the changes and navigate to the Guided Setup page. Navigate back to the Manual Setup for the changes to be reflected in other Manual Setup pages.

- a) Click **Apply**, after you enter the data to write the parameters to the meter.
8. Click the **Frequency and Digital Output 1** tab. Follow the configuration instructions in the [Step 4b](#).

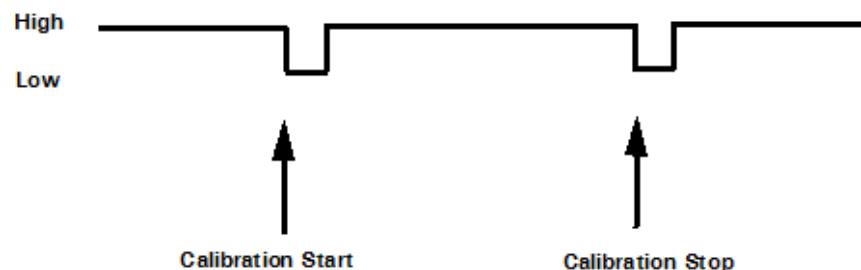
- a) Click **Apply**, after you enter the data to write the parameters to the meter.
9. Click the **Frequency and Digital Output 2** tab. Follow the instructions in the [Step 4c](#) to configure the Frequency and Digital Output 2 parameters.
 - a) Click **Apply**, after you enter the data to write the parameters to the meter.
10. Click the **Analog Input 1 (Temperature)** button in **Inputs** tab. Configure the input parameters including: Source (Live Analog or Fixed), Min and Max input limits corresponding to 4 mA and 20 mA respectively and the Low and High alarm limits.
 - a) Click **Apply**, after you enter the data to write the parameters to the meter.
11. Click the **Analog Input 2 (Pressure)** button in **Inputs** tab. Configure the input parameters including: Source (Live Analog or Fixed), Min and Max input limits corresponding to 4 mA and 20 mA respectively and the Low and High alarm limits. Select either **Gage** or **Absolute** for the type of pressure reading desired. If a live pressure transmitter is connected, select the type of reading the transmitter outputs. If Absolute is selected, you must also enter the Atmospheric pressure.
 - a) Click **Apply**, after you enter the data to write the parameters to the meter.
12. Click the **Digital Input** button in **Inputs** tab. The default Digital Input 1 polarity is set to **Normal** for general purpose or set to **Inverted** when used for calibration.
 - a) Click **Apply**, after you choose the calibration data to write the parameters to the meter.
 - Calibration Polarity configuration parameter selections are:
 - Digital Input 1 Calibrate Active High
 - Digital Input 1 Calibrate Active Low
 - Calibration Gating configuration parameter selections are:
 - Edge gated, active high

Figure 4-9: Gating configuration parameter Edge gated, active high



- Edge gated, active low

Figure 4-10: Gating configuration parameter Edge gated, active low



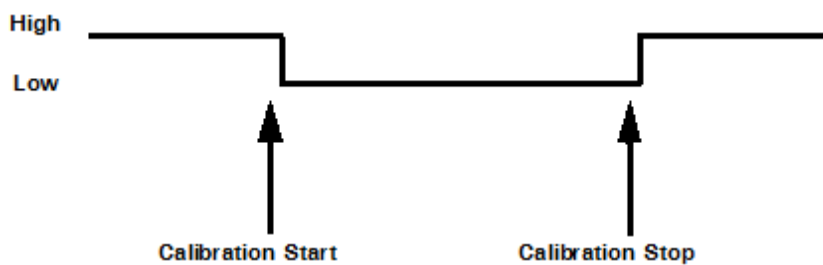
- State gated, active high

Figure 4-11: Gating configuration parameter State gated, active high



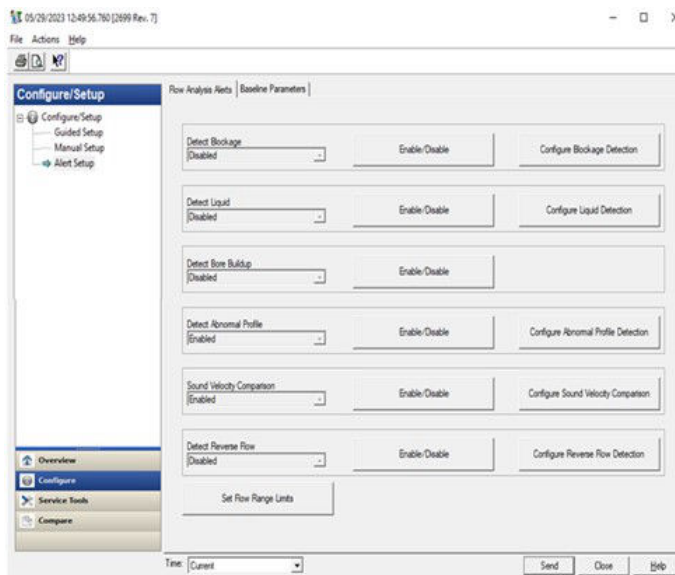
- State gated, active low

Figure 4-12: Gating configuration parameter State gated, active low



13. Click the **Alert Setup** tab (from the main Configuration page).

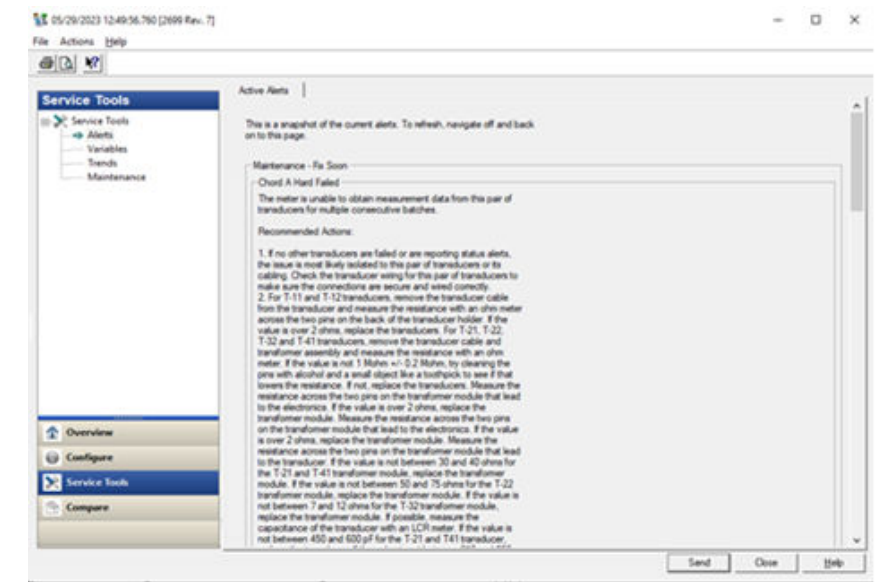
Figure 4-13: Configure Flow Analysis Alert



14. Click the **Flow Analysis Alerts** tab to select **Configure Reverse Flow Detection**, if desired. The default setting is **Disabled**. Click the **Disabled** button to send the feature command to the meter. Check for a response error. If no error response is received, then click the **Enable** button.

- a) Enter the minimum reverse flow velocity above which to accumulate flow in the reverse direction for this alert. Enter a positive value for the Reverse Flow Zero Cutoff. Click the **Next** button to write the values to the meter. Check for an error response. If no error response is received, click the **Next** button. The Detect Reverse Flow enabled page displays. Click the **Next** button to display Detect Reverse Flow disabled.
 - b) Click the **Next** button to display the Method Complete page if an error message is returned.
 - c) Click the **Set Flow Range Limits** button and enter a positive value for the Flow Analysis Lower Velocity Range and the Upper Velocity Range Limits. When the velocity is outside of the limit parameters, an alert is triggered. Click the **Next** button to display the Method Complete page.
15. Click the **Service Tools** tab to access the device alerts, variables, trends and maintenance statuses or to edit the configuration parameters.
- a) Click the **Service Tools|Alerts** tab. If an alert condition exists, the alert type and description displays. Recommended actions are listed to assist you in a resolution. After you resolve the alert condition, click the **Acknowledge** button to clear the alert. Click **Apply** to write the changes to the meter. If no alert condition is active, click **OK** to close the device window.

Figure 4-14: AMS Device Manager - Service Tools Alerts



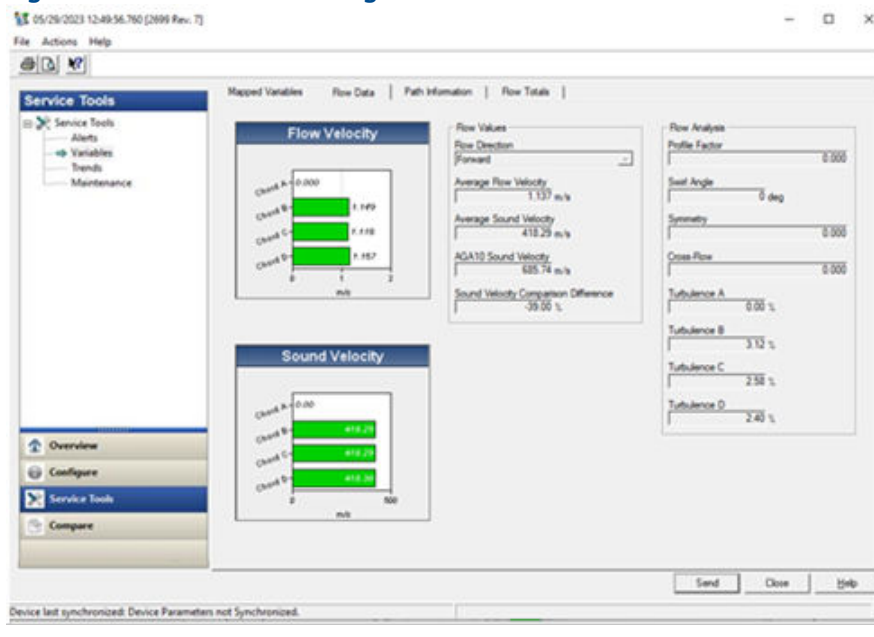
- b) If you change the device configuration, a confirmation dialog displays and prompts you to write the changes to the meter. Click **Yes** to write the changes to the meter or click **No** to cancel pending changes.

Figure 4-15: Configuration changes dialog



- c) Click the **Service Tools** → **Variables** tab. The Variables page displays tabs for the device's Flow Data, Path Information, Flow Totals, and All Variables.

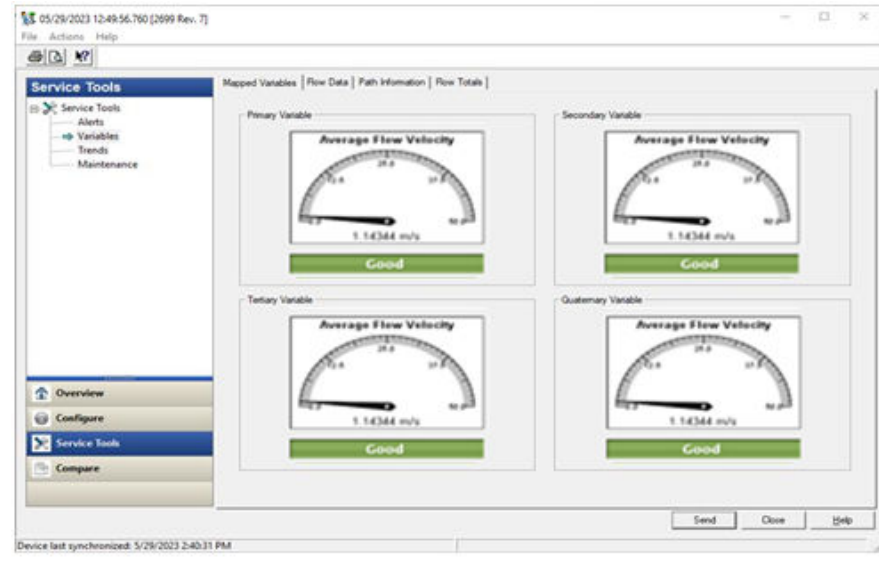
Figure 4-16: AMS Device Manager - Service Tools



The **Service Tools** → **Flow Data** page includes charts for flow and sound velocities. The flow values (flow direction, average flow velocity and average sound velocity) parameters are displayed for the connected device.

- d) Click **Service Tools** → **Variables** → **Path Information** tab to view the device's chord performance (%), Gain (dB), SNR (dB), Signal (mV) and Noise (mV).
- e) Click **Service Tools** → **Variables** → **Flow Totals** to view the volume totals (forward and reverse Uncorrected Volume) parameters for the connected device.
- f) Click **Service Tools** → **Variables** → **All Variables** tab to view Primary, Secondary, Third and Fourth Variable parameter status.

Figure 4-17: AMS Device Manager - Service Tools All Variables



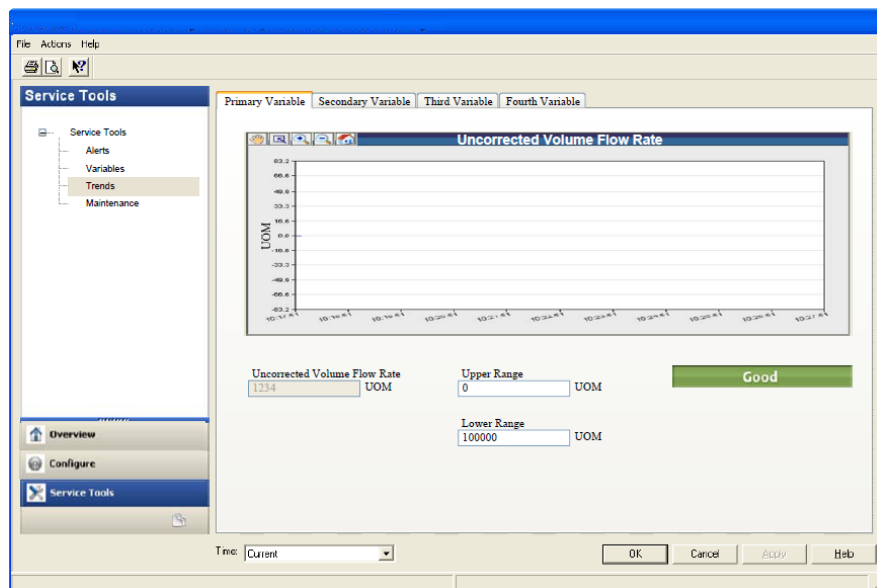
Gauges display each variable's status as good or bad. If a status is bad refer to the Service Tools Alerts page for recommended actions to resolve the alert condition. Also refer to the [Field Device Specification manual](#) for Commands 48 and 140 details.

Important

Alerts are triggered for **Command 48 Additional device status** and **Command 140 detailed status information**. Alerts are grouped as **Failed - Fix Now**, **Maintenance - Fix Soon**, and **Advisory** according to the severity level; 1-6. Severity 1 is the highest and 6 is the lowest level.

- g) Click the **Service Tools** → **Trends** tab to display the device variables (uncorrected volume flow rate, pressure and temperature) trends.

Figure 4-18: AMS Device Manager - Service Tools Trends



Primary and Secondary variables display real-time uncorrected volume flow rate trends. The third and fourth variables charts displays trends for temperature and pressure.

16. Click the **Service Tools** → **Routine Maintenance** tab. Click **Analog Output 1 Trim** to perform a digital to analog trim adjustment of the first milliampere output. The 4mA and 20mA output current values should equal the plant's standard values. Click **Yes** to confirm the configuration changes. Repeat this step to trim Analog Output 2 current. Click **Apply** to write the output trim values to the meter. Click **OK** to navigate back to the Service Tools page.

After you have changed and written the configuration changes to the meter do the following:

- a) Enable the Write Protect switch on the CPU Module to protect the meter's configuration.
- b) Replace the endcap and if required, apply security seals through the endcap holes and through the hex head bolts that secure the Bracket/Cover to the Base enclosure.

Note

The next time you connect to the device using MeterLink, the Monitor page displays a Meter status alarm that the configuration has changed and remains latched until acknowledged. Click the **Ack** (acknowledge) button to clear the alarm.

4.4 Using a Field Communicator to configure the meter

Prerequisites

- Emerson Field Communicator software, license, installation guide and user manual available on the Emerson Field Communicator website:
<https://www.emerson.com/en-us/automation/asset-performance-management/field-device-management/field-communicators>
- Rosemount HART® Device Description (HART DD) installed for the meter
- Network configured for a Field Communicator
- Rosemount Field Device Specification Manual (00825-0400-3240) available on the Emerson website: [Emerson.com](https://www.emerson.com).
- System wiring diagram drawing number DMC-005324 (see [Engineering drawings](#))
- Power supply

Procedure

1. Remove electrical power to the meter. If installed, remove the endcap security latches and seals and then, remove the endcap.
2. Refer to the Field Communicator Users Manual wiring diagrams and commissioning instructions provided with your handheld device. Register the product to activate the end user license.
3. Fully charge the Field Communicator battery prior to use.

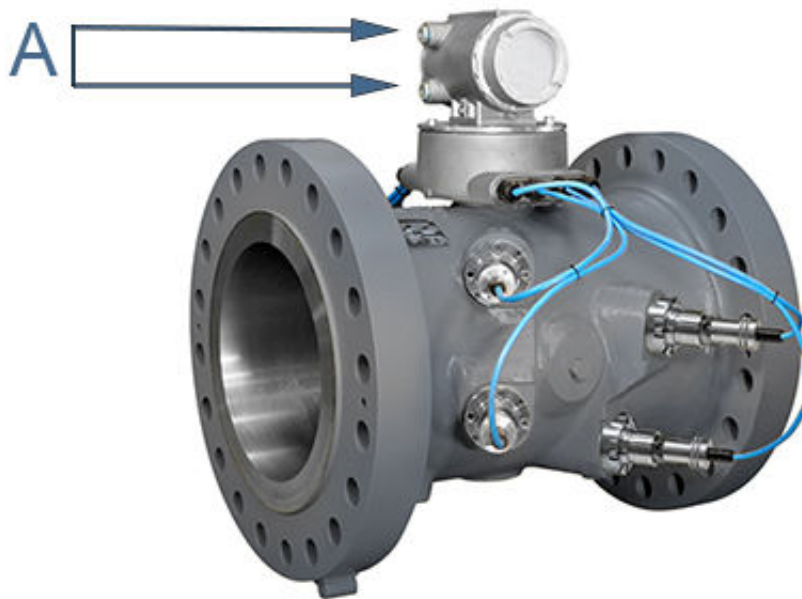
Important

Do not change the battery in a hazardous area environment. The power supply is not intrinsically safe.

Wire Analog Output 1 (AO1) as shown in [Engineering drawings](#), drawing DMC-005324.

4. On the meter, run the wires through the field wiring conduit and into the transmitter electronics enclosure.

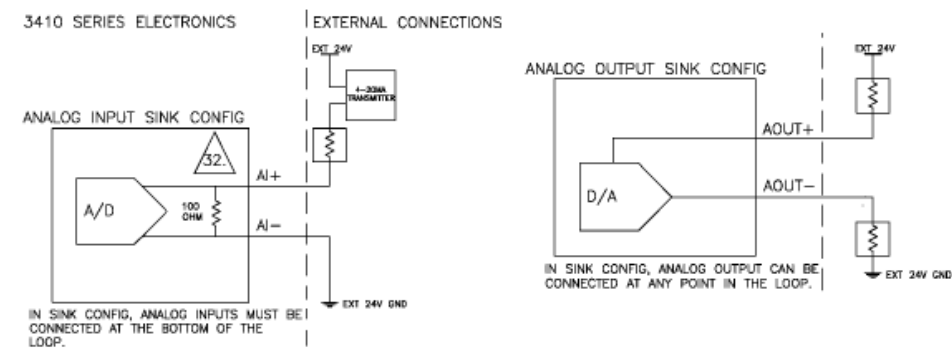
Figure 4-19: 3414 transmitter field wiring conduit entries



A. Field wiring conduit entries (4)

- Wire Analog Input 1 (AI1) and Analog Output 1 (AO1) as shown in [Figure 4-20](#) and [Engineering drawings](#), drawing DMC-005324.

Figure 4-20: Field Communicator wiring diagram for the 3410 Series electronics



- Use the leads provided with the Field Communicator to connect to your device.
- Press and hold the **Power** button on the Field Communicator until the green light blinks.
- Use the touch screen on the Field Communicator, the keypad or use the stylus to navigate through the device menus.
- Refer to the Menu tree in Section D.1.1 of the [Rosemount HART® Field Device Specification manual](#) for the device fast key sequences. Included in the menu tree are:
 - Diagram Page 1 - 3410 Series Root Menu; **Overview, Configure** → **Manual Setup**
 - Diagram Page 2 - **Configure** → **Manual Setup** (continued) and **Alerts Setup**

- Diagram Page 3 - **Service Tools** → **Alerts** and **Variables**
 - Diagram Page 4 - **Service Tools** → **Variables** (continued), **Service Tools** → **Trends**, and **Service Tools** → **Maintenance**
10. If you encounter problems, refer to the contacts included in the Field Communicator User's Manual.

4.5 Security seals for the meter (optional)

For the integrity of the meter metrology and to prevent tampering with the transmitter electronics and transducer assemblies, attach security latches on the endcaps. Also, if required, install security wires on the Transmitter Electronics Enclosure endcaps, the Bracket/Cover cap head screws.

See [Security seal installation](#) and [Sealing the unit](#). Seal the conduit ports with sealing compound according to the customer's requirements (e.g., after approximately one to two weeks of run time). Also, see [Start-up for systems that use explosion-proof conduit](#).

4.6 Configure users and network security

Starting with Rosemount 3410 Series Firmware v1.60, the meter must authenticate any user making a connection to the meter using **MeterLink**. **MeterLink** will prompt for a username and password that will be authenticated by the meter before a successful connection is established. While the default password is unique to each meter, it is highly recommended to be changed at meter startup. For added security, the default username, administrator, can be changed as well.

See Manage Users in the Rosemount 3410 Series Gas Ultrasonic Flow Meters: Operations Manual (00809-1100-3104) for more details on setting up users, user types and passwords using the **Meter** → **Manage Users** dialog box in **MeterLink**.

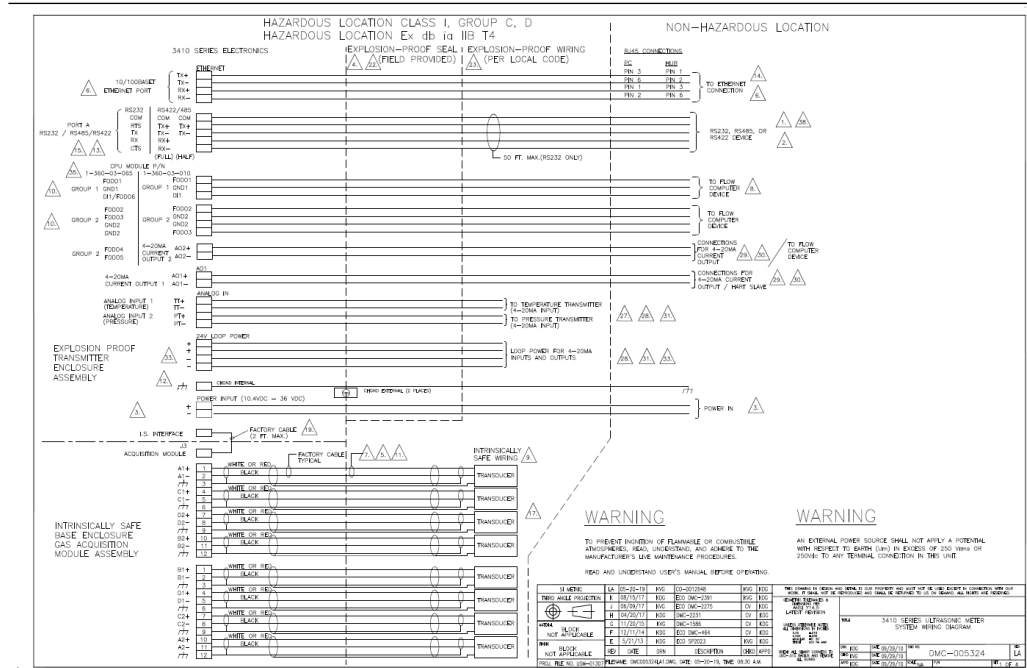
If the 3410 Series Electronics will be connected to a network, please read the security recommendations found in Cybersecurity and network communications in the Rosemount 3410 Series Gas Ultrasonic Flow Meters: Operations Manual (00809-1100-3104).

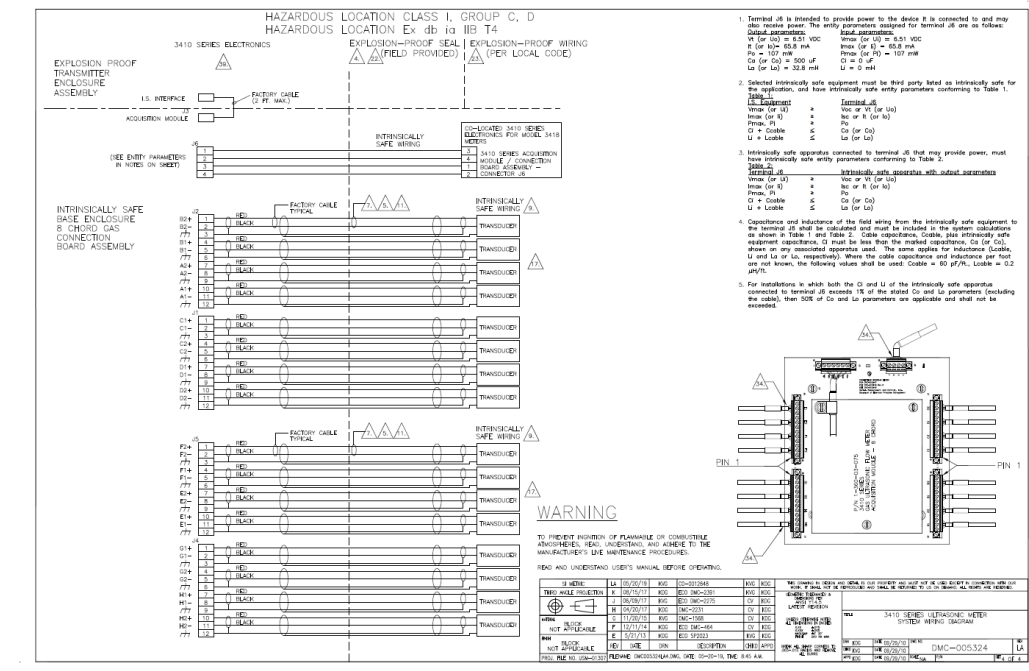
A Engineering drawings

A.1 3410 Series engineering drawings

This appendix contains the following engineering drawing(s) for the ultrasonic meter:

DMC-005324	Rosemount 3410 Series Ultrasonic Gas Flow Meter System Wiring Diagram
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B Open source licenses

B.1 List of source codes for executable files

For a copy of the source code covered under the open source licenses indicated in this appendix, please contact flow.support@emerson.com.

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For more details about GNU GPL (General Public License):

[GNU GPL \(General Public License\)](#)

Micro Motion Inc., uses GPL Version 2:

[GPL Version 2](#)

The current GNU GPL is Version 3:

[GPL Version 3](#)

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[GNU Old Licenses](#)

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